

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5252  
Name: R.P. Nixon Operations Inc.  
Address 207 West 12th  
Hays, KS 67601  
City/State/Zip Hays, KS 67601  
Purchaser: Clear Creek  
Operator Contact Person: Dan Nixon  
Phone ( 913 ) 628-3834

Contractor: Name: Jay-Lan Corp.  
License: 5128

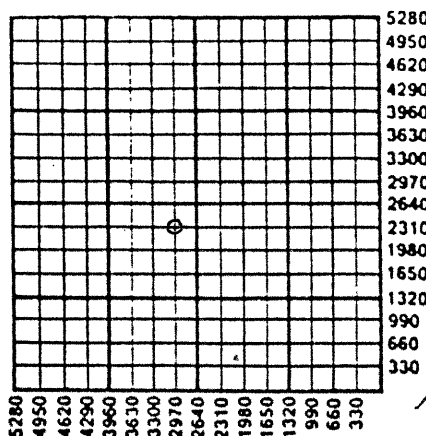
Wellsite Geologist: Dan Nixon

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-23-83 9-27-83 10-7-83  
Spud Date Date Reached TD Completion Date

API NO. 15- 137-20,310 -00-00  
County Norton  
NE NE SW Sec. 7 Twp. 5S Rge. 21W East West  
2310 Ft. North from Southeast Corner of Section  
2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Glenn Well # 2  
Field Name Densmore  
Producing Formation L/KC and Reagan  
Elevation: Ground 2062' KB 2065'  
Total Depth 3488' PBSD 3434'



Amount of Surface Pipe Set and Cemented at 213' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 5-17-91  
Subscribed and sworn to before me this 17th day of May,  
19 91.  
Notary Public Lorna M Herrman  
Date Commission Expires 6-19-92

LORNA M. HERRMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 6-19-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name R.P. Nixon Operations Inc.

Lease Name Glenn

Well # 2

Sec. 7 Twp. 5S Rge. 21  East  West

County Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1660'	
Base "	1691'	
Topeka	2939'	
Heebner	3198'	
Toronto	3227'	
Lansing	3245' (-1180)	
Base KC	3430'	
Reagan Sand	3486' (-1423)	
RTD	3488'	

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		213'	60/40 Poz	135	
Production	7 7/8"	5 1/2"		3487'	Surefill	125	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	3386'-88'	3408'-10'	3420'-22'	3000 gal all three zones (1000 per zone limited entry)

<b>TUBING RECORD</b>	Size <u>2 3/8"</u>	Set At <u>3370'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECORDED  
INDEXED  
#2-144 20 11-11