

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 15-137-20,296 -00-00

County Norton

SW NE SW Sec. 7 Twp. 5S Rge. 21W East  
West

1650 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Glenn Well # 1

Field Name Densmore

Producing Formation Reagan, L/Kc

Elevation: Ground 2057 KB 2064'

Total Depth 3482' PBDT \_\_\_\_\_

Operator: License # 5252

Name: R.P. Nixon Oper. Inc.

Address 207 West 12th

Hays, KS 67601

City/State/Zip Hays, KS 67601

Purchaser: Clear Creek

Operator Contact Person: Dan Nixon

Phone (913) 628-3834

Contractor: Name: Jay-Lan Corp.

License: 5128

Wellsite Geologist: Dan Nixon

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

8-25-83 8-28-83 9-7-83

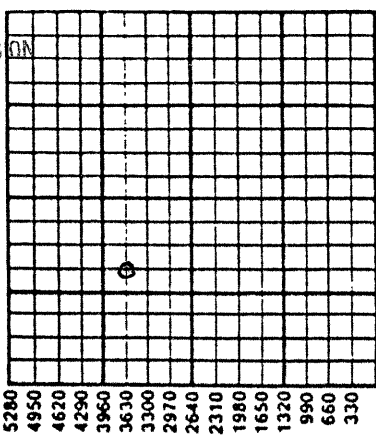
Spud Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION

MAY 20 1991

CONSERVATION DIVISION  
Wichita, Kansas

5-20-91



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

Not completed

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date May 17, 1991

Subscribed and sworn to before me this 17th day of May,  
19 91. Lorna M Herrman  
Notary Public Lorna M. Herrman

Date Commission Expires 6-19-92

LORNA M. HERRMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 6-19-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name R.P. Nixon Oper. Inc. Lease Name Glenn Well # 1  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  East  West  
 County \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td style="text-align: center;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">1663'</td> <td></td> </tr> <tr> <td>Base "</td> <td style="text-align: center;">1693'</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3195'</td> <td></td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3220'</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3238'</td> <td style="text-align: center;">(-1174)</td> </tr> <tr> <td>Base KC</td> <td style="text-align: center;">3424'</td> <td></td> </tr> <tr> <td>Reagan Sand</td> <td style="text-align: center;">3480'</td> <td style="text-align: center;">(-1418)</td> </tr> <tr> <td>RTD</td> <td style="text-align: center;">3482'</td> <td></td> </tr> </table>	Formation Description				<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	Name	Top	Bottom	Anhydrite	1663'		Base "	1693'		Heebner	3195'		Toronto	3220'		Lansing	3238'	(-1174)	Base KC	3424'		Reagan Sand	3480'	(-1418)	RTD	3482'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"		209'	60/40 poz	135		
Production	7 7/8"	4 1/2"		3481'	Surefill	125		
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
2	3370-72'			Limited entry these three zones - acidized all three with 3000 gallons of 28%			3430'	
2	3382-84'							
2	3416-18'							
<b>TUBING RECORD</b>								
	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
	2 3/8"	3360'						
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

