

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8908 EXPIRATION DATE March 27, 1984

OPERATOR T A M Oil and Gas Company API NO. 15-137-20,312 - 00-00

ADDRESS 2700 Oak St., Suite A COUNTY Norton

Hays, KS 67601 FIELD

** CONTACT PERSON Earl L. Thomason PROD. FORMATION

PHONE (913) 625-2653

PURCHASER LEASE Archer

ADDRESS WELL NO. #1

WELL LOCATION C S/2 SE SW

DRILLING Jay-Lan Corporation 390 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 207 West 12 1940 Ft. from West Line of

Hays, KS 67601 the SW/4(Qtr.) SEC 6 TWP 5 RGE 21

PLUGGING Jay-Lan Corporation

CONTRACTOR CONTRACTOR ADDRESS 207 West 12

Hays, KS 67601

WELL PLAT (Office Use Only)

WELL PLAT grid diagram showing a 4x4 grid with a central well location marked.

TOTAL DEPTH 3535 PBTD

SPUD DATE 9-28-83 DATE COMPLETED 10-5-83

ELEV: GR 2029 DF KB 2036

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl L. Thomason, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Earl L. Thomason (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of October, 1983.

NOTARY PUBLIC - State of Kansas Roxie VonLintel My Appt. Exp. 5-21-85

Signature of Roxie VonLintel (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION OCT 24 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

10-24-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR T A M Oil and Gas Co. LEASE Archer

SEC. 6 TWP. 5 RGE. 27

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
B Anhydrite	1652	1671	Logs: None	
Anhydrite	1671	3186		
Heebner	3186	3210		
Toronto	3210	3229		
Lansing	3229	3418		
B/KC	3418	3460		
Conglomerate	3460	3469		
Gorham Sand	3469	3521		
Arb Dolomite	3521	3526		
Granite Wash	3526	3535		
RTD	3535			
DST #1 3265-3290 Rec 15 OCM ISIP - 1182# FSIP - 1168# IFP - 56# FFP - 56# 15-30-10-30				
DST #2 3263-3303 Rec 15' OSM w/1' free oil on top of tool ISIP - 1182# FSIP - 1125# IFP - 56# FFP - 56# 15-30-10-30				
DST #3 3348-3435 Rec 160' SOSWM ISIP - 1069# FSIP - 986# IFP - 83# FFP - 111# 15-30-30-30				
DST #3 3457-3474 Rec 4' mud ISIP - 458# FSIP - 458# IFP - 42# FFP - 42# 15-30-5-30				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	206	Common	135	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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