

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 137-20,316 00-00
County Norton
approx. W/2 NE SW Sec. 7 Twp. 5S Rge. 21 East West

Operator: License # 5252
Name: R.P. Nixon Operations Inc.
Address 207 West 12th
City/State/Zip Hays, KS 67601

1980 Ft. North from Southeast Corner of Section
3624 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: not applicable
Operator Contact Person: Dan Nixon

Lease Name Glenn Well # 3 SWD
Field Name Densmore
Producing Formation Cedar Hills Disposal

Phone (913) 628-3834

Elevation: Ground 2062 KB 2069
Total Depth 1350 PBDT 1331'

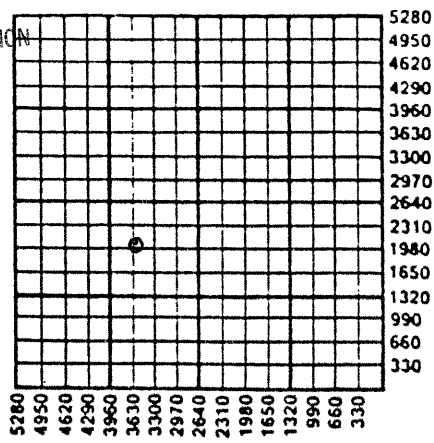
Contractor: Name: Jay-Lan Corp.

RECEIVED
STATE CORPORATION COMMISSION

License: 5128
Wellsite Geologist: Dan Nixon

MAY 20 1991
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



Amount of Surface Pipe Set and Cemented at 209 Feet

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Multiple Stage Cementing Collar Used? Yes No

Drilling Method:
 Mud Rotary Air Rotary Cable
10-17-83 10-18-83 10-25-83
Spud Date Date Reached TD Completion Date

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1350
feet depth to surface w/ 350 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 5-17-91

Subscribed and sworn to before me this 17th day of May,
19 91.
Notary Public Lorna M Herrman

Date Commission Expires _____

LORNA M. HERRMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-19-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name R.P. Nixon Operations Inc. Lease Name Glenn Well # 3 SWD
 Sec. 7 Twp. 5S Rge. 21 East County Norton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

Cedar Hills disposal well

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		209'	60/40 POZ	135	
Production	7 7/8"	5 1/2"		1350'	Surefill	350	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Cedar Hills 1251'-1285'	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	Set At	Packer At		
2 7/8" duolined	1240'	1240'		

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>disposal</u>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled

Other (Specify) disposal - Cedar Hills

Production Interval _____

