Form CP-2/3

8-30 15-147-00534-00-00 4-041610 API number: 15- - 12-10-41 TO: STATE CORPORATION COMMISSION <u>sw nw ne</u> /4 sec. <u>32</u>, <u>05</u> s, <u>20</u> W CONSERVATION DIVISION - PLUGGING ___ feet from//8 section line 200 COLORADO DERBY BUILDING 2310 feet from E section line WICHITA, KANSAS 67202 Lease Ray 'C' well #_2_ Operator license# 5447 Operator: OXY USA, Inc. County Phillips Address: 110 S. Main ___ Well total depth <u>3566</u> feet Conductor Pipe: 0 inch @ 0 feet Suite #800 Surface pipe 8 5/8 Inch @ 149 feet Wichita, Kansas 67202 w/125 sxs.Aband. oil well <u>X</u>, Gas well ____, Input well ____, SWD ____, D & A ____ Plugging contractor: <u>Halliburton Cementing</u> License#___ Address: Oberlin, Kansas Company to plug at: Hour:8:00A.M. Day: 30 Month: August Year: 94 Plugging proposal received from: Jim Nowell Company: OXY USA, Inc. Phone: Were: <u>5 1/2" casing set @ 3552' w/100 sxs. cmt. O.H. @ 3552' - 3566'.</u> Anhy. @ 1700' - Dakota @ 1060'. Ordered 300 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls. Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: 6:00P.M, Day: 30, Month: August , Year: 94 , Actual plugging report: R.I.H. with tubing to 3100'. Spotted 60 sxs. cement with 200# hulls. Pulled to 3100' - spotted 60 sxs. cement with 100# hulls. Pulled to 1100' - spotted 75 sxs. cement with 100# hulls. Cement circulated at surface. Pulled tubing and squeezed casing with 55 sxs. cement. Max. 450#. Shut in at 150#. Hooked-up to 8 5/8" S.P. Squeezed 50 sxs. cement with 100# hulls. Max. 100# P.S.I. Shut in 100#. PLATE CORPORATION COMMISSION Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO SEP 1 4 1994 Bottom plug(in place):YES X ,CALC ,NO Dakota plug:YES X ,NO Bottom plug(in place):YES x ,CALC ,NO DIVIDENCE GL ATION DIVIDENCE TO A CASING . Elevation: GL ATION DIVIDENCE (agent)