Form CP-2/3

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TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	API number: 15 W NW SE /4 SEC 32 05 S 20 W	
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	1650 feet from S section line 2310 feet from E section line	
Operator license#_5447_	Lease Ray well # A-6	
Operator: OXY USA, Inc.	County Phillips	
Address: Box 26100 Oklahoma City, OK 73126	Well total depth <u>3534</u> feet   [ ] Conductor Pipe: <u>0</u> inch @ <u>0</u> feet	
Aband. oil well <u>X</u> , Gas well, Inp	out well, SWD, D & A	
Plugging contractor: OXY USA, Inc.	License#_ <u>5447</u> _	
Address: Box 26100, Oklahoma City, OK	73126	
Company to plug at: Hour: 9:00A.M. Day:	22 Month: April Year: 92	
Plugging proposal received from: Jim N	owell	
Company: OXY USA, Inc.	Phone:	
Were: Perf Dakota @ 1000' - Anhydrite @ 1645'.  Order 400 sx. cement 65/35 pozmix - 8% gel 100# flocele - 500# hulls.  Run work string tubing to 3510'. Dakota top 733'. K.C. perf 3318' - 3464'- Reagan sand top 3529' - 5 1/2" casing @ 3534' - Elv. 2133'.		
Plugging Proposal Received by: <u>Dale</u> Plugging operations attended by agent?	All[ X ], Part[ ], None[ ]	
Completed: Hour: 12:45P.M, Day: 22, Mo		
Actual plugging report: Pump down tub cement w/100# hulls. Pull tubing to 2	ing - 50 sx. cement - then 50 sx.	
cement w/150# hulls. Pull tubing to 1	200' - pump down tubing 75 sx.	
cement w/100# hulls. Cement circulate	d - pumped down 8 5/8" 100 sx.	
cement w/150# hulls. Max. pressure 50	0#. Holding 300#. Pumped down	
casing 25 sx. cement. Max. pressure 7	00#. Holding 400#.	
Remarks: Halliburton Company	- Work with lines of the lines	
Remarks: Halliburton Cement Company - Work pit lined.  Condition of casing (in hole): GOOD X BAD Anhy.plug: YES X NO AND		
Bottom plug(in place):YES_X_,CALC_Plugged through TUBING, CASING	,NODakota plug:YES_X_,NO4-)7-9 Elevation:2133GL	
I did(x) / did not[ ] observe the p	lugging. Wale & Ballharn	
DATE 3 - 1 2 C	(agent)	

-22 MAY 1 9 1992