

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33078
Name: Patrick Petroleum, LLC
Address: 6120 S. Yale, Suite 810
City/State/Zip: Tulsa, Oklahoma 74136
Purchaser: NA
Operator Contact Person: Loren D. Schmidt
Phone: (918) 477-7755
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Loren D. Schmidt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-29-03</u>	<u>1-31-03</u>	<u>6-26-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26,789-00-00
County: Woodson
NE NE SW SW Sec. 25 Twp. 24 S. R. 15 East West
1200 feet from (S) N (circle one) Line of Section
1200 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Goebel Trust Well #: 25-1
Field Name: Unnamed

Producing Formation: Riverton Coal
Elevation: Ground: 1063 Kelly Bushing: NA
Total Depth: 1487 Plug Back Total Depth: 1483
Amount of Surface Pipe Set and Cemented at 40.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1483
feet depth to surface w/ 265 sx cmt.

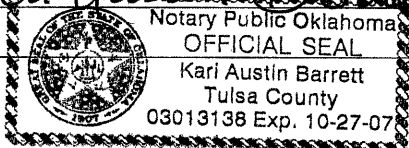
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WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dried
Location of fluid disposal if hauled offsite: ALT II RSP 11-15-04
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loren D. Schmidt
Title: Senior Geologist/Partner Date: 5-12-04
Subscribed and sworn to before me this 12 day of May,
2004.
Notary Public: Kari Austin Barrett
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Patrick Petroleum, LLC Lease Name: Goebel Trust Well #: 25-1
 Sec. 25 Twp. 24 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density - Neutron Log Dual Induction SFL/GR Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Kansas City Group</td> <td>674</td> <td>+389</td> </tr> <tr> <td>Pawnee Ls.</td> <td>924</td> <td>+139</td> </tr> <tr> <td>Ft. Scott Ls.</td> <td>972</td> <td>+91</td> </tr> <tr> <td>Riverton Coal</td> <td>1375</td> <td>-312</td> </tr> <tr> <td>Mississippian Ls.</td> <td>1391</td> <td>-328</td> </tr> </table>	Name	Top	Datum	Base Kansas City Group	674	+389	Pawnee Ls.	924	+139	Ft. Scott Ls.	972	+91	Riverton Coal	1375	-312	Mississippian Ls.	1391	-328
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	23	40.5	Portland	8	NA
Production	7 7/8"	5 1/2"	15.5	1482	Arkoma Lite	265	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1375-1377	Acid: 336 gals 15% HCl	1375-1377
		Frac: 6,700 # 20/40 sd, 4,700 # 12/20 sd	1375-1377
		503 bbls gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1330'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6-26-2003	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	Trace	11		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



15207267890000

ORIGINAL

CEMENT JOB REPORT

CUSTOMER Patrick Exploration Co.	DATE 05-FEB-03	F.R. # 1001127134	SERV. SUPV. OTTO C MILLER
LEASE & WELL NAME GOEBEL TRUST 25-1	LOCATION		COUNTY-PARISH-BLOCK Woodson Kansas
DISTRICT McAlester	DRILLING CONTRACTOR RIG #		TYPE OF JOB Long String

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 5-1/2 in	No Shoe	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ								
WATER			8.34				4	
ARKOMA LITE I		265	14.3	1.25	5.3		59	33.44
WATER			8.34				35	
Available Mix Water <u>75</u> Bbl. Available Displ. Fluid <u>100</u> Bbl.						TOTAL	98	33.44

HOLE			TBG-CSG-D.P.					COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
7.875		1487	5.5	15.5	CSG	14				

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
								5.5	8 RD		

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
35	BBLS	WATER	8.34	479	0	0	0	0	0	0	TRANSPORT

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 2000 PSI					
18:09	2000				WATER	CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>					
18:11	33		2.9	5	WATER	TEST					
18:27	70		5.1	59	SLURRY	PUMPED WATER AHEAD					
18:28						PUMPED SLURRY @ 14.3					
18:37	501		2.8	36	DISPLACE	SHUT DOWN WASHED PUMPS AND LINES					
19:38						PUMPED DISPLACEMENT					
						CHECKED FLOAT HOLDING					
						THANK YOU FOR USING BJ SERVICES, OTTO AND CREW					

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BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	325	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	7	107	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>[Signature]</i>

McPherson Drilling LLC Drillers Log

ORIGINAL

15207267890000

Rig #2	S. 25 T. 24 R. 15 E
API No. 15- 207-26789-0000	County: Woodson
Operator: Patrick Petroleum LLC	
Address: 6120 S. Yale, STE 810 Tulsa, OK 75136	
Well No: 25-1	Lease Name: Goebel Trust
Footage Location: 1200 ft. from the South Line	
1200 ft. from the West Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/29/03	Geologist: Bernie Boysen
Date Completed: 1/31/03	Total Depth: 1487'

Gas Tests:		
		MCF
964'	3# 3/8"	33.5
1004'	3# 3/8"	33.5
1246'	3# 3/8"	33.5
1387'	2 1/2# 1/2"	53.4

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	40.5'	
Type Cement:	Portland	
Sacks:	8	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	10	shale	963	974	shale	1388	1392
lime	10	28	lime	974	1000	Miss lime	1392	1487
sand	28	45	Summit	1000	1002			
shale	45	197	lime	1002	1003			
lime	197	248	Mulky	1003	1005			
shale	248	253	lime	1005	1012			
lime (425 -wet)	253	470	sand	1012	1025			
shale	470	500	sand/shale	1025	1055			
coal	500	501	lime	1055	1059			
shale	501	536	sand/shale	1059	1103			
lime	536	614	coal	1103	1105			
shale/coal	614	616	shale	1105	1117			
lime	616	675	coal	1117	1118			
shale	675	831	shale	1118	1153			
lime	831	838	coal	1153	1154			
shale	838	855	shale	1154	1205			
lime	855	865	coal	1205	1206			
shale	865	925	shale	1206	1331			
lime	925	927	coal	1331	1335			
coal	927	928	shale	1335	1374			
lime	928	959	coal	1374	1377			
coal	959	961	shale	1377	1383			
lime	961	963	coal/shale	1383	1388			

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