

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Berentz Drilling Company
License: 5892
Wellsite Geologist: Douglas Davis
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/25/04 11/05/04 11/05/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-155-21478-00-00
County: Reno
W/2 SW - NE - 32 Sec. 32 S. R. 26 East West
1980' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: O'Halloran Well #: A #1
Field Name: Wildcat

Producing Formation: Target - Mississippian
Elevation: Ground: 1552' Kelly Bushing: 1557'
Total Depth: 3700' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 298' 8 5/8" 20#@ 301' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 64,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: American Energies Corporation

Lease Name: Greenleaf #1 SWD License No.: 5399

Quarter NW Sec 7 Twp 28 S. R. 6 East West

County: Kingman Docket No.: D17,279

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

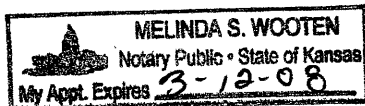
Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 11/11/04

Subscribed and sworn to before me this 11th day of November,
2004

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution

RECEIVED
NOV 17 2004
KCC WICHITA