

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL WELL COMPLETION FORM **CONFIDENTIAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Gas - West Wichita Gas
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Clothier

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/7/04</u>	<u>9/13/04</u>	<u>10/8/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21906 -00 -00
County: Kingman
app 50'S & 100' E of C
W/2 NE Sec. 9 Twp. 30 S. R. 9 East West
1370 feet from S (N) (circle one) Line of Section
1880 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW Sw
Lease Name: WHITMER 'B' Well #: 4-9
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1686' Kelly Bushing: 1695'
Total Depth: 4295' Plug Back Total Depth: 4291'
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 62,000 ppm Fluid volume 1,800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Wildcat Oil & Gas
Lease Name: Dickson SWD License No.: 31337
Quarter _____ Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-55,216

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

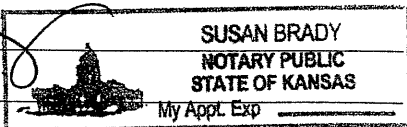
Title: Engineering/Production Mgr. Date: 11/15/04

Subscribed and sworn to before me this 15th day of November

20 04

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
NOV 16 2004
KCC WICHITA