CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division ORIGINAL Form ACO-1 September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33365	API No. 15 - 125-30591 - 00 - 00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NE _NW Sec. 11 Twp. 32 S. R. 14 V East West
City/State/Zip: Mission Woods, KS 66205	659 feet from S / N (circle one) Line of Section
Divishmen	2002 feet from E / (circle one) Line of Section
Operator Contact Person: Vic Dyal Phone: (913) 748-3987	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987 8	(circle one) NE SE (NW) SW
Contractor: Name: MOKAT Drilling	Lease Name: Copenhaver Well #: 3-11
Phone: (913) 748-3987	Field Name: Cherokee Basin Coal Gas
Contractor: Name: MOKAT Drilling License: 5831 Wellsite Geologist: Sesignate Type of Completion: New Well Re-Entry Workover	Producing Formation: Cherokee Coals
Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover	Elevation: Ground: 927 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1556 Plug Back Total Depth: 1550
OilSWDSIOWTemp. Abd. 🙎	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1550
Operator:	feet depth to Surface w/ 195 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
July 22, 2004 August 2, 2004 October 4, 2004	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Ath Mayel	KCC Office Use ONLY
Title: Agent Date: Nov 17,04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of November	If Denied, Yes Date:
	Wireline Log Received
20_04. Notary Public: May All A MARGARET	Geologist Report Received ALLEN UIC Distribution
Notary Public - Star	e of Kansas
Date Commission Expires: My Appt. Expires 2	0/14/ Z008