

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8490
Name: Keen Oil Company
Address: #1 Tam-O-Shanter Ct.
City/State/Zip: Winfield, KS 67156
Purchaser: Coffeyville Resources LLC
Operator Contact Person: Lenore M. Keen
Phone: (620) 221-6267
Contractor: Name: MOKAT Drilling, Inc.
License: 5831
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

19-04 7-21-04 9-7-04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26,631-0000

County: Chautauqua

W/2 - NE SE Sec. 19 Twp. 12 S. R. 33 East West

2010 feet from (S) N (circle one) Line of Section

990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Powers - West Well #: 7

Field Name: Peru - Sedan

Producing Formation: Mississippi

Elevation: Ground: 860 Kelly Bushing: _____

Total Depth: 1726 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from: 1625

feet depth to surface _____ w/ 200 sx cmt.

Drilling Fluid Management Plan Drilling fluid field

(Data must be collected from the Reserve Pit)

tested by KCC personnel
Chloride content 0 ppm Fluid volume 200 bbls

Dewatering method used see pit closure form

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name: _____ NOV 16 2004

Lease Name: _____ License No.: CONSERVATION DIVISION

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenore M. Keen

Title: Operator Date: 11-12-04

Subscribed and sworn to before me this 12th day of November

~~19~~ 2004

Notary Public: Janet A. Flower

A. JANET A. FLOWER
Notary Public - State of Kansas
My Appt. Expires 12-10-2007

Date Commission Expires: 12-10-2007

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution