

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8490  
Name: Keen Oil Company  
Address: #1 Tam-O-Shanter Ct.  
City/State/Zip: Winfield, KS 67156  
Purchaser: Coffeyville Resources, L.L.C.  
Operator Contact Person: Tenore M. Keen  
Phone: (620) 221-6267  
Contractor: Name: MOKAT Drilling, Inc.  
License: 5831  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-22-04 7-26-04 9-15-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 019-26,638-0000  
County: Chautauqua  
SE - SE SE SW Sec. 17 Twp. 33 S. R. 12  East  West  
165 feet from S / N (circle one) Line of Section  
2890 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hardy Well #: 16

Field Name: Peru - Sedan

Producing Formation: Mississippi

Elevation: Ground: 850 Kelly Bushing: \_\_\_\_\_

Total Depth: 1696 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1640

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan Drilling fluid field

(Data must be collected from the Reserve Pit)

tested by KCC Personnel

Chloride content 0 ppm Fluid volume 200 bbls

Dewatering method used See pit closure form

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tenore M. Keen

Title: Operator Date: 11-12-04

Subscribed and sworn to before me this 12th day of November

2004

Notary Public: Janet A. Flower

Date Commission Expires: 12-10-2007

JANET A. FLOWER  
Notary Public - State of Kansas  
My Appt. Expires 12-10-2007

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 16 2004