

NOV 30 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1

September 2003

This Form must be Typed

Form must be Signed

All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

API # 15 - 129-10225 - 00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 12/07/55

Well Operator: WESTPORT OIL & GAS COMPANY, LP KCC License #: 33002
(Owner / Company Name) (Operator's)

Address: 5735 PINELAND, SUITE 300 City: DALLAS

State: TEXAS Zip Code: 75231 Contact Phone: (214) 692 - 1800

Lease: HAYWOOD NATIONAL UNIT Well #: 1 Sec. 04 Twp. 35 S. R. 42 East West

C - SE Spot Location / 0000 County: MORTON

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 1388' Cemented with: 750 Sacks

Production Casing Size: 5-1/2" Set at: 3035' Cemented with: 350 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2934'-70' - RBP @ 2927'; 2912'-18', 2898'-2900', 2811'-13', 2772'-74' - CIBP @ 2737';
2719'-28', 2708'-11', 2681'-85', 2484'-89' - OPEN

Elevation: 3571' (G.L. / K.B.) T.D.: 4815' PBTD: 2737' Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SET CIBP@2700' W/2 SXS.CMT.; CIRC.WELL W/PXA MUD;
CUT&PULL 5-1/2" CSG.@1440'; PUMP 50 SX. CMT. PLUG@1440'-1335' - WOC & TAG; PUMP 40 SX.CMT.PLUG@750'-
650'; SPOT 5 SX.CMT.SURF.PLUG@ 13'-3'; DIG OUT & CUT OFF WELLHEAD 3' B.G.L.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? LAST REPORT - 06/01/99 - 2-3/8" TBG @ 2692'
(107) 5/8" RODS.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: DAVID A. EYLER

Phone: (432) 687 - 3033

Address: 223 W. WALL AVE., SUITE 707 City / State: MIDLAND, TEXAS 79701

Plugging Contractor: SARGENT & HORTON PLUGGING, INC. KCC License #: 31151
(Company Name) (Contractor's)

Address: RR 1, BOX 49BA, TYRONE, OK - 73951 Phone: (580) 854-6515

Proposed Date and Hour of Plugging (if known?): ESTIMATED 12/10/04

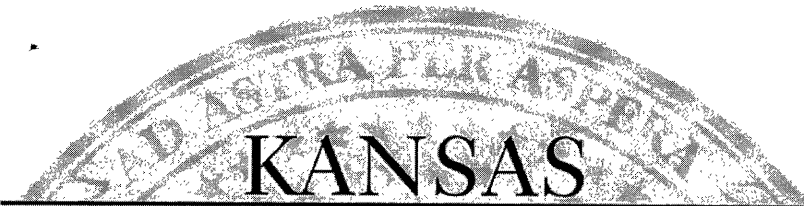
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/10/04 Authorized Operator / Agent: David A. Eyer
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3/05

4/05



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Westport Oil and Gas Company LP
5735 Pineland, Suite 300
Dallas, TX 75231

November 30, 2004

Re: HAYWOOD NATIONAL UNIT #1
API 15-129-10225-00-01
SE 4-35S-42W, 1320 FSL 1320 FEL
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely

David P. Williams
Production Supervisor