

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market Street, #2078  
Wichita, Kansas 67202-1286

FORM CP-1  
Rev. 03/92

13-147-00506-0000

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM AND File ONE Copy)

API # 5-24-53 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OXY USA Inc. KCC license # 5447  
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE Wallgreen B WELL # 2 SEC. 29 T. 5S R. 20 (East West)

SW SW NW - klap SPOT LOCATION/QQQQ COUNTY Phillips

2970  
330 FEET (exact footage) FROM S (circle one) LINE OF W/4 CORNER (NOT Lease Line)

1950  
330 FEET (exact footage) FROM E (circle one) LINE OF W/4 CORNER (NOT Lease Line)

**Check One:** OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 158' CEMENTED WITH 125 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3668' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs. 3598-3602

ELEVATION 2176 T.D. 3668 PBDT 3635 ANHYDRITE DEPTH \_\_\_\_\_  
(G.L. K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon this well in accordance with Kansas Corporation Commission's rules and regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  IS ACO-1 FILED?

If not explain why? \_\_\_\_\_

**PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.**

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # \_\_\_\_\_  
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Juby  
(Signature)

4

6/97

10-16-96

WELL RECORD

Company Cities Service Oil Co. Well No. 2 Farm Wallgren "B"  
 Location 330' North and 330' East of W/4 Corner Sec. 29 T. 5 R. 20W  
 Elevation 2176 County Phillips State Kansas  
 Drig. Comm. May 14, 1943 Contractor R. W. Hine Drilling Company  
 Drig. Comp. May 24, 1943 Acid 1000 gals. (June 14, 1943)  
 T. D. 3668' Initial Prod. Ecrometer Potential: 695 oil, no water, 24 hrs.

CASING RECORD:

8-5/8" @ 158' cem. 125 sx cement  
 5-1/2" @ 3668' cem. 125 sx Ash Grove

FORMATION RECORD:

sand	0-90
gumbo	158
sand & shale	895
shale & sand	1215
sand	1455
shale sandy	1735
anhydrite	1762
shale	1795
shale & lime	2075
shale	2185
shale & lime	2395
shale	2500
shale & lime	2660
lime & shale breaks	2770
lime & shale	2820
shale & shells	3065
lime & shale	3135
lime	3199
lime & shale breaks	3266
lime	3412
lime & chert	3453
lime	3657
lime & granite	3669

3669 Rotary T. D. = 3668 S. L. M.

Ran Schlumberger.

Corr. Top Arbuckle	3589'
Corr. Top Reagan	3611'
Top Granite Wash, Corr.	3662'
Corr. Top Granite	3667'
Penetration	1'
Total Depth	3668'

6-10-43: Perforated 6 shots 3606-08; 2350' water in 15 mins.; 2450' water in 40 mins. Set Lane-Wells bridge plug at 3600' S. L. M.

6-11-43: Perforated 6 shots 3583-88; 12 shots 3588-92; 12 shots 3589-93; 12 shots 3593-96; 4 gals. oil in 20 mins.

6-15-43: After 1000 acid, swabbed 20 bbls. fluid (99% water) per hr.

6-18-43: Drilled Lane-Wells Plug at 3600'.

6-19-43: Set retainer at 3547 and squeezed with 200 sx cement, 190 sx behind casing at 2500# pressure.

6-23-43: Drilled cement to 3635 S. L. M. Perforated 23 shots 3598-3602; 970' oil in 1 hour; 1350' oil in 2 1/2 hours; 2200' oil in 5 hours; 2665' oil in 11 hours.

Slope Test (Acid Bottle):	500'	OK
	1000'	OK
	1500'	OK
	2000'	OK
	2500'	OK
	3100'	OK

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION  
 WICHITA, KS



15-147-00506-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

October 22, 1996

OXY USA Inc  
P O Box 300  
Tulsa OK 74102-0300

Wallgreen B #2  
API 15-N/A 4950E kccap  
2970-330 FNL 330 FEL  
Sec. 29-05S-20W  
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200