

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

FORM CP-1
Rev. 03/92

15-147-00509-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 12-9-49 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE Wallgreen B WELL # 5 SEC. 29 T. 5S R. 20 (East/West)

NE - SW - NW - KCC AP SPOT LOCATION/QQQQ COUNTY Phillips

3030 FEET (exact footage) FROM S (circle one) LINE OF W/4 CORNER (NOT Lease Line)

4290 FEET (exact footage) FROM E (circle one) LINE OF W/4 CORNER (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 206' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3614' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH

ELEVATION 2182 T.D. 3620 PBSD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon this well in accordance with Kansas Corporation Commission's rules and regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # _____
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Juby
(Signature)

4

499

10-22-96



15-147-00509-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

Wallgreen B #5
API 15-N/A 4290 *KCC*
3630 ~~990 FNL~~ 990 FEL *af*
Sec. 29-05S-20W
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

WELL RECORD

Company..... Cities Service Oil Co. Well No. 5 Farm..... Wallgren "B"
 Location..... 990' North and 990' East of W/4 Corner Sec. 29 T. 5 R. 20W
 Elevation..... 2184 (2182 Gr.) County..... Phillips State..... Kansas
 Drlg. Comm. November 24, 1949 Contractor..... R. W. Rine Drilling Company
 Drlg. Comp. December 9, 1949 Acid..... None
 T. D. 3620' Initial Prod. Physical Potential: 1/8 oil, 33% water, 24 hrs. (1-12-50)

CASING RECORD:

8-5/8" @ 206' cem. 250 sac cement
 5-1/2" @ 3614' cem. 150 sac cement

FORMATION RECORD:

surface clay & sand	0-160
shale	206
sand & shale	850
shale & sand	1750
anhydrite	1790
shale & shells	2825
shale & lime	3160
lime	3575
shale & lime	3600
cored: dolomite, rec. 3'	3603
cored: dolomite, rec. 5'	3608'
cored: dolomite and sand, rec. 4 1/2'	3613
3613 RTD = 3614 SLM	
sand	3620 T. D.

Corr. Top Lansing	3358'
Corr. Top Arbuckle	3595'
Corr. Top Reagan	3613'
Penetration	7'
Total Depth	3620'

Fillup: 45' oil in 1 hr. 10 mins. @ 3615
 205' oil in 5-3/4 hrs. @ 3618
 1420' oil in 7-3/4 hrs. @ 3620
 2600' oil in 14 1/2 hrs. @ 3620

SYFO: 500' 0°
 1500' 1°
 2000' 1°
 2500' 1°
 3000' 1°

7-7/8" rotary hole.

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 18 1997

2-18-97

CONSERVATION DIVISION
 WICHITA, KS

- 6/22/68 Tr-4-24 Testing 3598-3605
On Time clock Pump 15 min. off min/hr.
- 6/23/68 No test
- 6/24/68 No test
- 6/25/68 No test P.O. To run Radio-active survey
- 6/26/68 Pulled tubing and rods - preparing to run radioactive tracer survey 6/27/68
- 6/27/68 Tubing out of hole to run radioactive tracer log today
- 6/28/68 Ran Lane Wells Radioactive Tracer log - peff. 3598-3605
Material used RAPT #192 (2 millacures)
Log indicates material moved out of perforations then up behind casing into shale zones at 3557-68 and 3582-85
Pumped in approx. 10 bbls. water at 600# while running log.
- 6/29/68 Prepared supplemental to squeeze perf. and reperforate Arb.
- 6/30/68 Waiting on orders
- 7/1/68 Waiting on orders - supplemental prepared to squeeze & reperforate
- 7/2/68 Waiting on approval of supplemental to squeeze and rdperforate
- 7/3/68 Waiting on approved supplemental to squeeze and reperforate
- 7/4/68 Will resqueeze Arb. 7/8
- 7/5/68 Will squeeze 7/8
- 7/6/68 To squeeze Arbuckle and re-perforate 7/8
- 7/7/68 To squeeze and re-perforate Arbuckle 7/8
- 7/8/67 To squeeze and re-perforate Arb. 7/8
- 7/9/68 Ran 2" tubing W/RTTS. Set RTTS at 3578' to squeeze perf. at 3598-3605
Had injection rate thru perf. 4.2 bbl/min. at 1500#
Mixed and pumped in 25 sacks Halad 9 and 100 sacks salt sat. pozmix plus 2% CaCl₂. Squeezed to 3000# in 2½ hrs. Circulated out 11 sacks cement from tubing and casing from 3578 to 3605'. 114 sacks thru perforations Pulled tubing and RTTS W.O.C. 7 A.M.
To run 2" tubing and bit to drill cement 3605 to 3608 today
- 7/10/68 Ran 2" tubing W/4 3/4" bit drilled cement 3605-3608 PBTD
Will perf. today 3602-05.
- 7/11/68 LWT.D. 3608 PBTD Perforated 3602-3605 W/7 ~~xxxx~~ Torpedo jets.
Running 2" tubing to jet acidize today Have RTTS on tubing
- 7/12/68 Ran 2" tubing W/Hydraulic jet and RTTS tool to 3605'
Treated as follows W/2000 gal. 23% acid by Howco
Spotted 50 gal. acid on perf. 3602-05 S.D. 3 min.
Jetted across perforations W/950 gal. acid 3 times
Tubing press. 2000#
Injection Rate 3½ bbl/min.
Tried to reverse and pump acid back on tubing but jets would plug up
Flushed acid out of tubing and casing to pit
Set RTTS at 3545
Acidized perf. W/1000 gal.
Max tbg. pressure 1500#
Min. " " 1100#
Injection Rate 14 gal/min.
Treating time 2 hrs. 10 min.
Total treating fluid 73 bbls.
To pull tubing and RTTS and rerun tbg. and rods today

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