

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market Street, #2078  
Wichita, Kansas 67202-1286

FORM CP-1  
Rev. 03/92

15-147-0087000-00

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM AND File ONE Copy)

API # 9-30-41 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date. 4/97

WELL OPERATOR OXY USA Inc. KCC license # 5447  
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE Pinkerton A WELL # 3 SEC. 29 T. 5S R. 20 (East/West)

SW - SE - SW - KCC 003 SPOT LOCATION/XXXX COUNTY Phillips

330 FEET (exact footage) FROM (S/N) (circle one) LINE OF S/4 CORNER (NOT Lease Line)

3030 FEET (exact footage) FROM (E/W) (circle one) LINE OF S/4 CORNER (NOT Lease Line)

**Check One:** OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 160' CEMENTED WITH 115 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3621' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \_\_\_\_\_

ELEVATION 2226 T.D. 3634 PBDT \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon  
this well in accordance with Kansas Corporation Commission's rules and  
regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? \_\_\_\_\_

If not explain why? \_\_\_\_\_

**PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.**

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # \_\_\_\_\_  
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Juby  
(Signature)

4

10-22-96



15-147-00870-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

October 22, 1996 *kcwaj*

OXY USA Inc  
P O Box 300  
Tulsa OK 74102-0300

Pinkerton A #3  
API 15-N/A *3630 FEL*  
330 ~~FNL~~ 990 FWL  
Sec. 29-05S-20W  
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200

15-147-00870-00-00

Geol. 63 3M 4-40

WELL RECORD

Company Cities Service Oil Co. Well No. 3 Farm Pinkerton  
 Location 330' N. & 990' W. of S/4 Corner Sec. 29 T. 5 R. 20-W  
 Elevation 2226 County Phillips State Kansas  
 Drig. Comm. September 14, 1941 Contractor R. W. Rine Drilling Company  
 Drig. Comp. September 30, 1941 Acid None  
 T. D. 3634' Initial Prod. Rehometer potential: 3000 oil, 0 water, 24 hours  
(Ind. cap. 3966 bbls.)

CASING RECORD:

8-5/8" @ 160' cem. 115 sx Lehigh  
 5-1/2" @ 3621' cem. 100 sx Atlas

FORMATION RECORD:

surface	0-160
shale & shells	990
shale & sand	1518
shale & shells	2115
shale	2273
shale & lime	2405
shale	2590
lime	2618
shale & lime	2945
shale	3144
lime & shale	3263
lime	3423
lime & shale	3540
lime	3621
3621 Rot. TD = 3621 SLM	
dolomite	3628
sand	3634 T. D.

Top Arbuckle	3619
Top Reagan	3628
Penetration	6'
Total Depth	3634

Fillup: 2700' oil in 1 hr. @ 3634  
 2900' oil in 1-3/4 hrs. @ 3634

Syfo: 500' 0°  
 1000' 0°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 0°  
 3500' 0°

2900  
 105

60  
 4'

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION  
 WICHITA, KS