

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

FORM CP-1
Rev. 03/92

15-147-00962-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 5-30-42 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date. 6/97

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE States A WELL # 1 SEC. 30 T. 5S R. 20 (East/West)

SW - SE - SE - SPOT LOCATION/QQQQ COUNTY Phillips

330 FEET (exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 162' CEMENTED WITH 125 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3646' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH - Regan

ELEVATION 2240 T.D. 3654 PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon this well in accordance with Kansas Corporation Commission's rules and regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # _____
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Jubye
(Signature)

4

6-22-97



15-147-00962-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

States A #1
API 15-N/A
330 FWL 990 FWL
Sec. 30-05S-20W
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

Company Citrus Service Oil Co. Well No. 1 Farm States A
 Location 330' north & 990' west of NE Corner Sec. 30 T. 5 R. 20W
 Elevation 2240' County Phillips State Kansas
 Orig. Conn. May 22, 1942 Contractor R. W. Rine Drilling Company
 Orig. Comp. May 30, 1942 Acid None
 T. D. 3654' Initial Prod. Barometer Potential: 1982 oil, no water, 24 hours

CASINO RECORD:

8-5/8" @ 162' con. 125 sx cement &
 200 lbs. C. C.
 5-1/2" @ 364.6' con. 100 sx cement

FORMATION RECORD:

surface	0-42
sand & shale	162
shale & shells	1262
shale, sand & shells	1800
shale & shells	2564
shale & broken lime	2790
lime & shale	3007
shale & lime	3280
lime	3640
cored lime (rec. 3 1/2')	3644'
sand & lime	3649
cored sand (rec. 4 1/2')	3654

3654 Rot. TD = 3654 BLM

³⁶⁴⁵
²²⁴⁰
~~1405~~
 Top Reagan Penetration 3645'
 Total Depth 9'
 3654'

Fillup: 2100' oil in 30 mins.
 2500' oil in 1 hr. 10 mins.
 2700' oil in 2-3/4 hrs.

Byfo: 500' 0°
 1000' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
WICHITA, KS