

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

FORM CP-1
Rev. 03/92

15-147-00601-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 9-24-46 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE States B WELL # 3 SEC. 30 T. 5S R. 20 (East/West)

SW - NE - SW - SPOT LOCATION/QQQQ COUNTY Phillips

1650
990 FEET (exact footage) FROM S (circle one) LINE OF CENTER (NOT Lease Line)

363
990 FEET (exact footage) FROM E (circle one) LINE OF CENTER (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 203' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3654' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH

ELEVATION 2234 T.D. 3656 PBDT ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD x POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon
this well in accordance with Kansas Corporation Commission's rules and
regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE #
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # ()

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Suby
(Signature)

4

6/97

10-22-96

FILED
OCT 22 1996
TULSA COUNTY
OKLAHOMA



15-147-00601-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

States B #3
API 15-N/A 3630 FEL
1650 990 FSL 990 FWL
Sec. 30-05S-20W
Philllips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

Company Citation Service Oil Co. Well No. 3 Farm Station #11

Location 990' South and 990' West of Center Sec. 30 T. 9 R. 20E

Elevation 2235 (2234 Or.) County Phillips State Kansas

Drig. Comm. September 11, 1946 Contractor R. H. Rine Drilling Company

Drig. Comp. September 24, 1946 Acid None

T. D. 3656' Initial Prod. Physical Potential - 389 oil, no water, 24 hrs.

GRAINING RECORD

0-7/8" @ 203' cor. with 290 sq bulk cor.
5-1/2" @ 3654' cor. with 150 sq bulk cor.

Corr. Top Reason 3654'
Penetration 2'
Total Depth 3656'

FORMATION RECORD

clay 0-40
clay & sand 403
shale & shells 1295
sand & shale 1690
shale 1809
anhydrite 1840
shale & shells 2870
shale 3025
shale & shells 3160
shale & lime 3355
lime 3475
lime & shale 3653
sand 3658
3658 Rot. TD = 3655 T.D.
sand 3656 T. D.

FILLUP

250' oil in 20 mins.
375' oil in 40 mins.
500' oil in 1 hr.
750' oil in 1 hr. 50 mins.
1700' oil total fillup.

TD: 1160' 0°
1500' 0°
2100' 0°
2500' 0°
3050' 0°
3500' 0°

7-7/8" rotary hole.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
WICHITA, KS