

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

FORM CP-1
Rev. 03/92

15-147-00598-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 8-31-46 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date. 6/97

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE States A WELL # 4 SEC. 30 T. 5S R. 20 (East/West)

SW - NW - SE - SPOT LOCATION/QQQQ COUNTY Phillips

1650 FEET (exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 194' CEMENTED WITH 240 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3650' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH

ELEVATION 2228 T.D. 3652 PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon
this well in accordance with Kansas Corporation Commission's rules and
regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # 1
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Juby
(Signature)

4

10-22-96
76-22-01
RECEIVED
OCT 22 1996
STATE CORPORATION COMMISSION
WICHITA, KANSAS



15-147-00598-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

States A #4
API 15-N/A ²³¹⁰
990 FSL ~~330~~ FEL
Sec. 30-05S-20W
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

Company Ottawa Service Oil Co. Well No. 4 Farm Utatos "A"

Location 330' East and 990' South of Center Sec. 30 T. 5 R. 20W

Elevation 2230 (Or. 2220) County Phillips State Kansas

Orig. Comm. August 24, 1946 Contractor R. W. Hine Drilling Company

Orig. Comp. August 31, 1946 Acid None

T. D. 3652' Initial Prod. Physical Potential: 377 oil, no water, 24 hrs.

CASING RECORD:

8-5/8" @ 194' cas. 240 ex cement
5-1/2" @ 3690' cas. 100 ex cement

Corr. Top Heave 3647'
Penetration 3'
Total Depth 3652'

FORMATION RECORD:

surface clay & sand 0-194
shale 540
shale & shells 3319
shale & lime 3468
lime 3500
lime & shale 3570
lime 3645
coared sandy shale (rec. 6") 3647
coared sand & shale (rec. 4 1/2") 3652
3652 Bot. TD = 3651 10M
sand 3652 T. D.

FALLUP

300' oil in 1/2 hr.
650' oil in 1 hr.
1050' oil in 2 hrs.

WSPC: 500' 0"
1000' 0"
1500' 0"
3000' 0"
2500' 2"
3000' 1"

7-7/8" rotary hole.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
WICHITA, KS