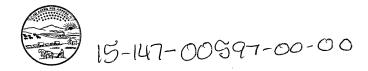
STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market Street, #2078 Wichita, Kansas 67202-1286

15-147-00597-00-00

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM AND File ONE Copy)

API # 9-27-42 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date. b/g						
WELL OPERATOR OXY USA Inc. (Owner/Company Name) ADDRESS P. O. BOX 300 KCC license # 5447 (Operator's)						
ADDRESS P. O. BOX 300 CITY TULSA						
STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564						
LEASE States A WELL # 3 SEC. 30 T. 5S R. 20 (East West) SW - NE - SE - SPOT LOCATION/QQQQ COUNTY Phillips						
1650 950 FEET (exact footage) FROM SIN (circle one) LINE OF SECTION (NOT Lease Line)						
990 996 FEET (exact footage) FROM EXA (circle one) LINE OF SECTION (NOT Lease Line)						
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#						
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS						
SURFACE CASING SIZE 10 3/4" SET AT 150' CEMENTED WITH 125 SACKS						
PRODUCTION CASING SIZE 7" SET AT 3644' CEMENTED WITH 100 SACKS						
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH						
ELEVATION 2232 T.D. 3652 PBTD ANHYDRITE DEPTH (Stone Corral Formation)						
CONDITION OF WELL: GOOD x POOR CASING LEAK JUNK IN HOLE						
PROPOSED METHOD OF PLUGGING <u>A service company will be used to plug and abandon</u>						
this well in accordance with Kansas Corporation Commission's rules and						
regulations. (If additional space is needed attach separate page)						
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?						
If not explain why?						
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. sec THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.						
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:						
Jim Nowell PHONE # (913) 689-7567						
ADDRESS P. O. Box 277 City/State Logan, Kansas 67646						
PLUGGING CONTRACTOR <u>Haliburton</u> KCC LICENSE #						
(Contractor's) ADDRESS Oberlin PHONE # ()						
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)						
PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.						
DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Juby (Signature)						



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc P O Box 300 Tulsa OK 74102-0300

States A #3 API 15-N/A E 50 990 FSL 990 FWL Sec. 30-05S-20W Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the abovecaptioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200

Geol. 63 34 4-10

WELL RECORD 15-147-00597-00-00

Company	Citios E	Service Oil Co	Well No.	3 Fa	rm Stutes	nVu	
Location 9901 Bouth and 9901 W		well No. 3 Farm Stutes "A" Sec. 30 T. 5 R. 20-₩					
Elevat	Ion 2232	2232 County 11			1111ps State Kensus		
Drig. Comm. September 12, 1942 Cont.							
				Jetted with 1000 gala. 7%% acid 10-3-42			
	36521						
·	10-3/4" " 1 7" 0 36		sx Ideal sx Monarch	Top Hong Ponetrat Total De Fillup:	ion pth 190' oil in		
	FORMATION 1850C) ប្រាប់			280' oil in 365' oil in 800' oil in	9 hrs.	
J ⁱ	surface clay & shale shale & shale & shale shale & shale shale & shale shale & shale	e sund du	0-40 150 1550 1890 2670 2880 2954 3055 3145 3230	porforat 3650. Fillup:	125' oil in 325' oil in 375' oil in 1100' oil in	2 hrs. 3 hrs.	
	lime lime & chert lime sand 3650 Rot. sand	TD = 3650 BLM	3461 3500 3643 3650 3652 T.	1 2 2	5001 OK 5001 OK 5001 OK 5001 OK 5001 OK		

RECEIVED • KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION WICHITA, KS