

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

FORM CP-1
Rev. 03/92

15-147-00597-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 9-27-42 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date. 6/97

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE States A WELL # 3 SEC. 30 T. 5S R. 20 (East/West)

SW - NE - SE - SPOT LOCATION/QQQQ COUNTY Phillips

1650 ~~990~~ FEET (exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

990 ~~990~~ FEET (exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 10 3/4" SET AT 150' CEMENTED WITH 125 SACKS

PRODUCTION CASING SIZE 7" SET AT 3644' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH

ELEVATION 2232 T.D. 3652 PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN-HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon this well in accordance with Kansas Corporation Commission's rules and regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # _____
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Jubay
(Signature)

4

10-22-96



15-147-00997-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

States A #3
API 15-N/A
~~990~~ FSL 990 ^E FWL
Sec. 30-05S-20W
Phillips County

1650

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

Company Cities Service Oil Co. Well No. 3 Farm States "A"
 Location 990' south and 990' west of 1/4 Cor. East Sec. 30 T. 5 R. 20-W
 Elevation 2232 County Phillips State Kansas
 Orig. Comm. September 12, 1942 Contractor H. W. Rine Drilling Company
 Orig. Comp. September 27, 1942 Acid Jetted with 1000 gals. 7 1/2% acid 10-3-42
 T. D. 3652' Initial Prod. Physical Potential: 74 oil, no water, 24 hours

CASING RECORD:

10-3/4" @ 150' com. 125 sx Ideal
 7" @ 3644' com. 100 sx Monarch

FORMATION RECORD:

surface	0-40
surface clay & sand	150
shale shells & sand	1550
shale & red beds	1890
shale & shells	2670
shale & lime	2880
lime & shale	2954
shale	3055
shale & lime	3145
shale & shells	3230
lime	3461
lime & chert	3500
lime	3643
sand	3650
3650 Rot. TD = 3650 BLM	
sand	3652 T. D.

Top Hangan 3643'
 Penetration 9'
 Total Depth 3652'

Fillup: 190' oil in 3 hrs.
 280' oil in 6 hrs.
 365' oil in 9 hrs.
 800' oil in 21 hrs.

Sept. 29, 1942 - Bailed hole dry and perforated sand with 24 shots 3644'-3650.

Fillup: 125' oil in 15 mins.
 325' oil in 2 hrs.
 375' oil in 3 hrs.
 1100' oil in 18 hrs.

Byfo: 500' OK
 1000' OK
 1500' OK
 2000' OK
 2500' OK
 3000' OK

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
 WICHITA, KS