

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market Street, #2078  
Wichita, Kansas 67202-1286

FORM CP-1  
Rev. 03/92

15-147-00596-00-00

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM AND File ONE Copy)

API # 9-6-42 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR OXY USA Inc. KCC license # 5447  
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE States A WELL # 2 SEC. 30 T. 5S R. 20 (East/West)

SW - SW - SE - SPOT LOCATION/QQQQ COUNTY Phillips

330 FEET (exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2310 330 FEET (exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

**Check One:** OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 10 3/4" SET AT 164' CEMENTED WITH 125 SACKS

PRODUCTION CASING SIZE 7" SET AT 3629' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH

ELEVATION 2226 T.D. 3635 PBDT \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon this well in accordance with Kansas Corporation Commission's rules and regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  IS ACO-1 FILED?

If not explain why? \_\_\_\_\_

**PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.**

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # \_\_\_\_\_  
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Juby  
(Signature)

4

10-16-96



15-147-00596-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

October 22, 1996

OXY USA Inc  
P O Box 300  
Tulsa OK 74102-0300

States A #2  
API 15-N/A 2310 E  
330 FNL 330 FEL  
Sec. 30-05S-20W  
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200

Company Cities Service Oil Co. Well No. 2 Farm Staten "A"  
 Location 330' north and 330' east of 1/4 Cor. Sec. 30 T. 5 R. 20W  
 Elevation 2226 County Phillips State Kansas  
 Drig. Comm. August 17, 1942 Contractor Mabee Oil & Gas Company  
 Drig. Comp. September 6, 1942 Acid None  
 T. D. 3635 Initial Prod. 1544 oil, no water, 24 hrs. (Potometer Potential)

CASINO RECORD:

10-3/4" O 164' cem. 125 sx cem.  
 7" O 3629' cem. 125 sx Ideal

3628  
2226  
-1402

Top Reagan Penetration 3628'  
 Total Depth 3635'

FORMATION RECORD:

shale 0-75  
 sand 130  
 shale 395  
 shale & shells 1778  
 lime & shale 1780  
 lime 1825  
 lime & shale 1831  
 shale & lime 1908  
 lime & shale 1955  
 shale & lime 2136  
 lime & shale 2202  
 shale 2225  
 lime & shale 2319  
 shale & lime 2554  
 lime & shale 2773  
 shale & lime 3044  
 lime & shale 3240  
 lime broken 3260  
 lime 3296  
 lime & shale 3346  
 lime 3419  
 lime & chert 3452  
 lime 3482  
 lime & chert 3500  
 lime & shale 3618  
 lime broken 3630  
 cored sand (rec. 1 1/2') 3634  
 sand 3634

Fillup: 800' oil in 1/2 hour  
 1300' oil in 1 hour  
 1950' oil in 2 hours  
 2350' oil in 3 hours  
 2750' oil in 6 hours

Syfo: 500' 0°  
 1000' 1°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 0°

2226 Pot. by Mabee at 1270'

3635 T. D.  
 RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION  
 WICHITA, KS