STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market Street, #2078 Wichita, Kansas 67202-1286

15-147-00515-00-00

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM AND File ONE Copy)

API $\#$ 11-22-49 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API $\#$ was issued, indicate spud or completion date.
WELL OPERATOR <u>OXY USA Inc.</u> KCC license # <u>5447</u>
(Owner/Company Name) (Operator's) ADDRESS P. O. BOX 300 CITY TULSA
STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564
LEASE <u>States A</u> WELL # <u>7</u> SEC. <u>30</u> T. <u>5S</u> R. <u>20</u> (East (West))
NE - NE - SE - SPOT LOCATION/QQQQ COUNTY Phillips
731330 FEET (exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (exact footage) FROM (EX) (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE <u>8 5/8"</u> SET AT 205' CEMENTED WITH 250 SACKS
PRODUCTION CASING SIZE 5 ½" SET AT 3649! CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH
ELEVATION 2226 T.D. 3651 PBTD ANHYDRITE DEPTH (G.L. (K.B.) (Stone Corral Formation)
CONDITION OF WELL: GOOD $\underline{\hspace{1cm}x}$ POOR $\underline{\hspace{1cm}}$ CASING LEAK $\underline{\hspace{1cm}}$ JUNK IN HOLE $\underline{\hspace{1cm}}$
PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon
this well in accordance with Kansas Corporation Commission's rules and
regulations. (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
ADDRESS P. O. Box 277 City/State Logan, Kansas 67646
PLUGGING CONTRACTOR Haliburton KCC LICENSE # (Company Name) (Contractor's)
ADDRESS Oberlin (Company Name) (Contractor's)
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)
PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.
DATE: 10-16-90 AUTHORIZED OPERATOR/AGENT: David D. Subvent
(Signature)

Geol 63 2M 7-48-E

WELL RECORD

15-147-00515-00-00

Cities Service Uil Co. Well	No7	Farm	States "A"	
				R 20%
3651 Initial Prod. Draw-down	Potential: 776	oil, no w	rates, 24 hrs.	. (11-29-49
RECORD: 0 205 cem. 250 sx cement 0 3649 cem. 150 sx cement	Corr. Top Corr. Top Fenetratio	Lansing Reagan on	3403	3 1 7 1
	330 South and 330 West of E/ 2229 (2226 Gr.) County November 13, 1949 County November 22, 1949 Accounty 10 205 Cem. 250 Sx Cement	330' South and 330' West of E/4 Corner 2229 (2226 Gr.) County Phillips November 13, 1949 Contractor R. W. November 22, 1949 Acid None 3651' Initial Prod. Draw-down Potential: 776 RECORD: 0 205' cem. 250 sx cement Corr. Top 0 3649' cem. 150 sx cement Fenetration	330 South and 330 West of E/4 Corner Sec. 30 2229 (2226 Gr.) County Phillips State November 13, 1949 Contractor R. W. Rine Dril November 22, 1949 Acid None 3651 Initial Prod. Draw-down Potential: 776 oil, no was a contractor of the country o	RECORD: O 205' cem. 250 sx cement O 3649' cem. 150 sx cement Corr. Top Lansing Corr. Top Rengan Corr. Top Rengan Corr. Top Rengan Fenetration

clay & sand 0-150
shale 205
sand & shale 600
shale & sand 1790
anhydrite 1830
shale & shells 2650

shale & lime 3250 lime 3639 cored, sandy shale, rec. 4' 3643 cored, sandy shale & sand 3648 3648 RTD = 3651 SIM Fillup:

830' oil in 1 hr. 20 mins.

1270' oil in 1 hr. 50 mins.

1772' oil in 2 hrs. 50 mins.

1772' oil in 2 hrs. 50 mins. 2365' oil in 4 hrs. 20 mins. 2615' oil in 5 hrs. 20 mins.

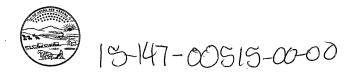
57F0; 500; 0° 1000; 1° 1500; 0° 2000; 1° 2500; 1° 3000; 0°

7-7/8" rotary hole.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION WICHITA, KS



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc P O Box 300 Tulsa OK 74102-0300 States A #7
API 15-N/A

330 FSL 330 FWL
Sec. 10-05S-20W
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

2301 E 13th Hays KS 67601

District: #4

(913) 628-1200