

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market Street, #2078
Wichita, Kansas 67202-1286

FORM CP-1
Rev. 03/92

15-147-00513-00-00

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM AND File ONE Copy)

API # 3-24-49 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date. 6697

WELL OPERATOR OXY USA Inc. KCC license # 5447
(Owner/Company Name) (Operator's)

ADDRESS P. O. BOX 300 CITY TULSA

STATE OKLAHOMA ZIP CODE 74102-0300 CONTACT PHONE # (918) 561-3564

LEASE States A WELL # 5 SEC. 30 T. 5S R. 20 (East ~~West~~)

NE - SE - SE SPOT LOCATION/QQQQ COUNTY Phillips

990 FEET (exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 215' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3670' CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs. 3612-16, 3624-32, 3632-35

ELEVATION 2216 T.D. 3670 P.B.T.D. 3636 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon
this well in accordance with Kansas Corporation Commission's rules and
regulations.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Nowell PHONE # (913) 689-7567

ADDRESS P. O. Box 277 City/State Logan, Kansas 67646

PLUGGING CONTRACTOR Haliburton KCC LICENSE # 1
(Company Name) (Contractor's)

ADDRESS Oberlin PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT.

DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Juby
(Signature)

4

10-22-96



15-147-00513-00-00

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc
P O Box 300
Tulsa OK 74102-0300

States A #5
API 15-N/A
990 FNL 330 FWL
Sec. 30-05S-20W
Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

13-147-00513-00-00

WELL RECORD

Company Cities Service Oil Co. Well No. 5 Farm States "A"
 Location 990' North and 330' West of S& Corner Sec. 30 T. 5 R. 20W
 Elevation 2218 (2216 Gr.) County Phillips State Kansas
 Drlg. Comm. March 13, 1949 Contractor R. W. Rine Drilling Company
 Drlg. Comp. March 24, 1949 Acid None
 T. D. 3670' Initial Prod. Physical Potential: 383 oil, 1% water, 24 hrs. (5-2-49)
 P.B.T.D. 3636'

CASING RECORD:

8-5/8" @ 215' cem. 250 sx cem. & 200# C. C.
 5-1/2" @ 3670' cem. 175 sx cem.

FORMATION RECORD:

clay & sand	0-95
shale	215
sand, shale & shells	1390
sand & shale	1760
anhydrite	1790
shale & shells	2775
shale & lime	2850
lime	2970
shale & lime	3045
lime & shale	3330
lime	3611
cored, sand, rec. 1'	3612
cored, sandy lime, shale & dolomite & sand, rec. 16 1/2'	3631
cored, sand, rec. 2'	3633
cored, sand, rec. 4'	3638
cored, sand, rec. 8 1/2'	3646 1/2
cored, sand, rec. 2'	3653
cored, sand, rec. 6"	3654 1/2
sand	3670

3670 RTD = 3670 SLM

Top Lansing	3380'
Top Arbuckle	3616'
Top Reagan	3625'
Penetration	45'
Total Depth	3670'

RECEIVED 3670'
 KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
 WICHITA, KS

Drilled cement to 3658 SLM.
 Perf. 12 shots 3646-48; 1470' wtr. in 10 mins., 2358' wtr. in 50 mins.
 Perf. 10 shots 3642-44

Set retainer at 3613 and squeezed with 100 sacks cement, 50 sacks through perforations at 2000#.

Found split in casing at 3145'.
 Set retainer at 3117 and squeezed with 100 sacks cement at 1900#.

Found hole in casing at 3245'.
 Set retainer at 3184 and squeezed with 85 sacks cement, 48 sacks through hole at 2500#.

Drilled cement to 3658.
 Set Lane-Wells plug at 3637 SLM.

Perf. 44 shots 3624-32 1/2
 REW. PERF. 170' oil and 1/2 bailer wtr. in 4 hrs.
 455' oil and 3 gals. wtr. in 7 hrs.
 500' oil in 9 hrs.
 Perf. 15 shots 3632-35

Hole filled from 500' to 2355' in 3 hrs.

Dumped 2 gals. cement on Lane-Wells plug;
 F.B.T.D. 3636.

4-29-49: Pumped 234 oil, 3% wtr., 24 hrs.

SYFO: 500' 1°
 1000' 1°
 1500' 0°
 2000' 1°
 2500' 1°
 3000' 1°

7-7/8" rotary hole.