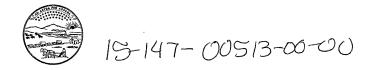
STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market Street, #2078 Wichita, Kansas 67202-1286

15-147-00513-00-00

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM AND File ONE Copy)

API $\#$ 3-24-49 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API $\#$ was issued, indicate spud or completion date.
WELL OPERATOR OXY USA Inc. KCC license # 5447 (Owner/Company Name) (Operator's)
ADDRESS P. O. BOX 300 CITY TULSA
STATE <u>OKLAHOMA</u> ZIP CODE <u>74102-0300</u> CONTACT PHONE # <u>(918) 561-3564</u>
LEASE States A WELL # 5 SEC. 30 T. 5S R. 20 (East West) NE - SE - SE - SPOT LOCATION/QQQQ COUNTY Phillips
990 FEET (exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (exact footage) FROM EVA (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE <u>8 5/8"</u> SET AT 215' CEMENTED WITH SACKS
PRODUCTION CASING SIZE 5 ½" SET AT 3670' CEMENTED WITH 175 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs. 3612-16, 3624-32, 3632-35
ELEVATION 2216 T.D. 3670 PBTD 3636 ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD <u>x</u> POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING A service company will be used to plug and abandon
this well in accordance with Kansas Corporation Commission's rules and
regulations. (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? }
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
ADDRESS P. O. Box 277 City/State Logan, Kansas 67646
PLUGGING CONTRACTOR Haliburton KCC LICENSE #
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)
PAYMENT OF PLUGGING FEE (K.A.R.82-3-118) GUARANTEED BY OPERATOR OR AGENT. DATE: 10-16-96 AUTHORIZED OPERATOR/AGENT: David D. Subvenillation (Signature)



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 22, 1996

OXY USA Inc P O Box 300 Tulsa OK 74102-0300 States A #5 API 15-N/A 990 FNL 330 FWL Sec. 30-05S-20W Phillips County

Dear Jim Nowell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200

WELL RECORD

	,				•	
Company U.	itles Service	Oil Co.	Well No. 5	Farm	States "A"	DP 0 m2 11 40 0 12 2 12 12 12 12 12 12 12 12 12 12 12 1
- Location 9	901 North and	330' West	of St Corner	Sec. 30	T. 5	R. 20W
# **			Phillips			
		•	Contractor R	•		
			Acid No		(G 7. 2000 (G.77) 194	***** * ** * *** * ** * * * * * * * *
						(r o 10
P.B.T.D. 3	6361	ii Prod	mical Potential:	Joy orra Ta wa	berg all lires	12-2-47
. •	215 cem.	C. C.	Perf. 13	cement to 3658 2 shots 3646-48 ins., 2358' wtr 3 shots 3642-44	; 1470' wtr. . in 50 mins.	
clay & s sliale sand, sh sand & s anhydrit shale & sliale & line & s line & s line & s cored, s	ele & shells hale ehells lime hale and, rec. 1' andy lime, sho		Set retained set retained set retained set retained set retained set retained set land set la	ainer at 3613 at a securent, 50 stions at 2000#. plit in casing ainer at 3117 a ks cement at 19 ole in casing a ainer at 3184 a securent, 48 sa	at 3145'. at 3145'. at 3245'. at 3245'.	dth dth 4 hrs.
Top Lans Top Arbu Top Reag Penetrat Total De	ckle an ion	3380 3616 3625 45 45 EIVED 3670	Dumped F.B.T.D 4-29-49 SYFO:	2 gals. cement . 3636. ! Pumped 234 o 500' 10 1000' 10 1500' 00 2000' 10 2500' 10	on Lane-Well	plugj
	FEB 1	8 1997		3000! 1° rotary hole.		

7-7/8" rotary hole.

CONSERVATION DIVISION WICHITA, KS