

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API Number October 5, 1942 (of this well) (This must be listed; if no API was issued, please note drilling completion data.)

LEASE OPERATOR Cities Service Oil and Gas Corp. OPERATORS LICENSE NO. 5447

ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112 PHONE # (405) 949-4400

LEASE (FARM) States "B" WELL NO. 1 WELL LOCATION 1650' FWL COUNTY Phillips  
1650' FWL

SEC. 30 TWP. 5S RGE 20 (W) Total Depth 3692' PLUG BACK TD 3654'

CHECK ONE:

OIL WELL X GAS WELL      D & A      SWD OR INJ WELL      DOCKET NO.     

SURFACE CASING SIZE 8-5/8" SET AT 155' CEMENTED WITH 125 SACKS

CASING SIZE 5-1/2" SET AT 3675' CEMENTED WITH 100 SACKS

PERFORATED AT 3642-53'

CONDITION OF WELL: GOOD      POOR X CASING LEAK      JUNK IN HOLE     

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Refer to the attached KCC field approved plugging procedure.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES

IS ACO-1 FILED? Completed 10-5-42

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN: NOT KNOWN AT THIS TIME.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

NAME J. D. Hininger PHONE # (913) 674-2182

ADDRESS Cities Service Oil and Gas Corp., P. O. Box 38, Hill City, KS 67642

PLUGGING CONTRACTOR Halliburton Service Co. LICENSE NO.     

ADDRESS Oberlin, KS 67749 PHONE # (913) 475-2228

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Raymond Hill  
(Operator or Agent)

STATE RECEIVED  
CORPORATION COMMISSION  
MAR 31 1988  
3-31-88  
CONSERVATION DIVISION  
Wichita, Kansas

DATE: 3-30-88



15-147-00599-00-00

Kansas Corporation Commission

MIKE HAYDEN	GOVERNOR
KEITH R. HENLEY	CHAIRMAN
RICH KOWALEWSKI	COMMISSIONER
MARGALEE WRIGHT	COMMISSIONER
JUDITH McCONNELL	EXECUTIVE DIRECTOR
FRANK A. CARO, JR.	GENERAL COUNSEL

CONSERVATION DIVISION  
 SHARI M. FEIST, DIRECTOR  
 200 Colorado Derby Bldg.  
 202 W. 1st Street  
 Wichita, KS 67202-1286  
 (316) 263-3238

THIS NOTICE

March 31, 1988

JUN 31 '88

WELL PLUGGING NOTICE

EXPIRES

States "B" #1  
 330' FSL 1650' FWL  
 Sec. 30-05S-20W  
 Phillips County

Cities Service Oil & Gas Corporation  
 3545 NW 58th Street  
 Oklahoma City, OK 73112

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,

*Shari Feist*  
 \_\_\_\_\_  
 Shari Feist  
 Director  
 State Corporation Commission

DISTRICT #4 2301 E. 13th, Hays, KS 67601 (913) 628-1200



CITIES SERVICE OIL AND GAS CORPORATION

INTEROFFICE LETTER

15-147-00599-00-00

January 25, 1988  
Wichita, Kansas

TO: Mr. M. D. Harrison  
FROM: Mr. P. W. Pringle  
SUBJECT: PLUGGING PROCEDURE.....STATES "B" #1  
LOCATION 330' FSL - 1650' FWL  
SEC 30 TWP 5S RGE 20W  
PHILLIPS COUNTY, KANSAS

WELL DATA:

SURFACE CSG. 8-5/8" @ 155' W/125 SX  
PRODUCTION CSG. 5-1/2" @ 3675' W/100 SX  
PERFORATIONS 3642-53'  
PBTD 3654' TD  
CASING CONDITION GOOD

SHALLOW FORMATION DATA:

DAKOTA 810-1055'  
CHEYENNE 1110-1295'  
ANHYDRITE 1790-1820'

KCC FIELD APPROVAL BY MR. DENNIS HAMEL 1-22-88

- 1) Prior to plugging, contact Mr. Hamel at the District office #4, Hays, Kansas, phone number (913) 628-1200.
- 2) Perforate above the Anhydrite at 1780' with 4 SPF, perforate the Dakota at 1060' with 3 SPF, and perforate the surface casing at 155' with 3 SPF.
- 3) Tie onto the 5-1/2" casing and fill the long pipe and casing annulus to surface with cement, Hulls and Flocele.  
(Approx. 325 sx cement, 5 sx Hulls and 81# Flocele.
- 4) Let cement set 48 hours, check top of cement and cap well.  
Note: Cement calculations based on 65/35 cement with 10% gel + 2% econolite additive. Slurry volume 3.62 Ft<sup>3</sup>/sx, blend ratio 23 gals. water/sx. Add 1/4# Flocele/sx slurry.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 31 1988

CONSERVATION DIVISION  
Wichita, Kansas