11-12

TO:	API Number: 15 09-06-49	
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	<u>ne se sw</u> /4 sec. <u>30</u> ,	<u>05</u> S, <u>20</u> W
130 SOUTH MARKET, SUITE 2078	feet from S se	ection line
WICHITA, KANSAS 67202	2970 feet from E se	ection line
Operator license# <u>5447</u>	Lease: <u>States B</u> Well #	5
Operator: OXY USA, Inc.	County: Phillips	118.33
Address: P.O. Box 300	Well total depth 3641	feet
Tulsa, Oklahoma 74102-0300	Conductor Pipe: 0 inch @_	
	Surface pipe 8 5/8 Inch @w/2	222 feet 250 sxs.cmt.
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input wel	1, SWD, D & A	
Plugging contractor: Halliburton Cementin	g, Inc. License#_	
Address: Hays, Kansas 67601		v* -**
Company to plug at: Hour: 8:00 A.M.Day: 12 Mo	nth. November Year 10	
company to plug at. nour	ireii. November rear 19	1
Plugging proposal received from: // Jim Nowel	<u> 1</u>	The state of the s
Company: OXY USA, Inc.	Phone: 918-561-356	
Were: 5 1/2" casing set at 3633' w/150 sxs.		
O 11		
		(2)
Plugging Proposal Received by: Dennis L. Ham		
Plugging operations attended by agent? All[], Part[X], None[]	
Completed: Hour: 9:30 A.M., Day: 12, Month:	November , Year: 1996	
actual plugging report: Dug out casing and or	range neeled 5 1/2% to 9 5/9% gag	ina Tostall
riser to surface. Rigged up H.L.S. & per		
orilling, RIH with 2 3/8" tubing. Open ended		
00# cottonseed hulls. Pulled 48 jts. to 210		
ubing to 600'. Pumped 30 sxs cement and cir		
looked up to 5 1/2" casing and pumped 25 sxs		
up to 8 5/8" casing and pumped 50 sxs MIDCON 2		
00#. S.I.P. 200#. Total cement used 240 sxs		
emarks: Allied Cementing.		
condition of casing(in hole): GOOD_X BAD_	Anhy.plug: YES X	NO
Sottom plug(in place): YES X , CALC, NO		
lugged through TUBING X , CASING		
did[.X.] / did_net[.] observe the pluggir	Marin of 9	La red
did(x) odicted observe the pluggir	Inf). (agen:	
JAN 10 4000	•	Form CP-2/3