## 11-8 4-041830 13-147-00513-00-00

Company to plug at: Hour: 7:30A.M. Day: 8 Month: November Year 1996  Plugging proposal received from: Jim Nowell  Company: OXY USA, Inc. Phone: 918-561-3564  Were: 5 1/2" casing set at 3670' w/175 sxs.  Open hole. Perf. 3612' - 3616' - 3624' - 3632' - 3632' - 3635'.  PBTD 3636'.  Plugging Proposal Received by: Dennis L. Hamel  Plugging operations attended by agent? All[ ], Part[ X ], None[ ]  Completed: Hour: 8:45 A.M., Day: 8, Month: November , Year: 1996  Actual plugging report: Dug out casing and orange peeled 5 1/2" to 8 5/8" casing. Install 2" riser to surface. Rigged up H.L.S. & perf at 1140' and 1790' with 2 spf. MIRU Murfin Drilling, RIH with 2 3/8" tubing. Open ended to 3600' Pumped 65 sxs MIDCON 2 with 2% CC and 300# cottonseed hulls. Pulled 48 joints to 2100'. Pumped 65 sxs cement & 200# hulls. Pulled tubing to 600'. Fumped 20 sxs cement and circulated to surface. PooH with rest of tubing. Hooked up to 5 1/2" casing and pumped 25 sxs cement wax. P.S.I.F. 300#. S.I.P. 300#. Hooked up to 8 5/8" casing and pumped 50 sxs MIDCON 2 cement with 2% CC and 100# hulls. Max. P.S.I. 300#. S.I.P. 200#. Total cement used 245 sxs.  Remarks: Allied Cementing.  Condition of casing(in hole): GOOD X BAD	TO:	API Number: 15 03-24-49			
990 feet from S section line WICHITA, KANSAS 67202  310 feet from S section line Peet from E section line  Operator license# 5447  Operator: OXY USA, Inc.  Plugging contractor: Hallburton Cementing, Inc.  License#		NT CT CT	// (770 3		00 11
Operator license# 5447  Operator: OXY USA, Inc.  Operator: OXY USA, Inc.  Operator: OXY USA, Inc.  Operator: OXY USA, Inc.  Address: P.O. Rox 300  Tulsa, Oklahoma 74102-0300  Well total depth 3670  Conductor Pipe: 0 inch % 10 feet Surface pipe 8 5/8 Inch % 215 feet W/250 exs.cmt.  Aband. oil well X, Gas well , Input well , SWD , D & A					
Operator license# 5447  Operator: OXY USA, Inc.  County: Phillips					
Address: P.O. Box 300	WICHITA, RANSAS 0/202	330	reet from	E Section	iine
Address: P.O. Box 300 Well total depth 3670 feet Conductor Pipe: 0 inch 8 0 feet Surface pipe 8 5/8 Inch 8 215 feet W/250*sxs.cmt.  Aband. oil well X, Gas well , Input well , SWD , D & A  Plugging contractor: Halliburton Cementing, Ing. Licenses  Address: Hays, Kansas 67601  Company to plug at: Hour: 7:30A.M. Day: 8 Month: November Year 1996  Plugging proposal received from: Jim Nowell  Company: OXY USA, Inc. Phone: 918-561-3564  Were: 5 1/2" casing set at 3670' w/175 sxs.  Open hole. Perf. 3612' - 3616' - 3624' - 3632' - 3632' - 3635'.  PBUD 3636'.  Plugging proposal Received by: Dennis L. Hamel  Plugging operations attended by agent? All[ ], Part[ X ], None[ ]  Completed: Hour: 8:45 A.M., Day: 8, Month: November , Year: 1996  Actual plugging report: Dug out casing and orange peeled 5 1/2" to 8 5/8" casing. Install 2" riser to surface. Rigged up H.L.S. 2 perf at 1140' and 1790' with 2 spf. MIRU Murfin Drilling. RIH with 2 3/8" tubing. Open ended to 3600' Pumped 55 sxs MIDCON 2 with 2% CC and 2004 cottonseed hulls. Pulled 48 joints to 2100'. Pumped 55 sxs MIDCON 2 with 2% CC and tubing to 600'. Pumped 20 sxs cement and circulated to surface. POOM bulls. Pulled tubing to 600'. Pumped 20 sxs cement and circulated to surface. POOM bulls. Pulled tubing to 5 1/2" casing and pumped 25 sxs cement Max. P.S.T. 500% St.T. 500% St.T. 500% Notes bulls and P.S.T. 300%. S.T.P. 200% Total cement used 245 sxs.  Remarks: Allied Cementing.  Condition of casing (in hole): GOOD X BAD	Operator license#_5447	Lease: State	s A Well	#5	
Conductor Pipe: 0 inch 8 0 feet Surface pipe 8 5/8 Inch 8 215 feet w/250 sxs.cmt.  Aband. oil well_X_, Gas well, Input well, SWD, D & A	Operator: OXY USA, Inc.	County:	Phillips		119.27
Surface pipe 8 5/8 Inch 8 215 feet	Address: P.O. Box 300	Well total d	epth3	8670	feet
Aband. oil well X, Gas well, Input well _, SWD _, D & A	Tulsa, Oklahoma 74102-0300				
Plugging contractor: Halliburton Cementing, Inc. License#	**************************************	Surface pipe	8 5/8 Inch @	and the second	
Plugging contractor: Halliburton Cementing, Inc. License# -  Address: Hays, Kansas 67601	Aband. oil well_x_, Gas well, Input wel	l1, swD, D	& A		
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Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO Dakota plug: YES X NO DAKOT	Remarks: Allied Cementing.				
Bottom plug(in place): YES_X_, CALC, NO Dakota plug: YES_X_, NO  Plugged through TUBINGX, CASING Elevation: 2216 G.L.  I did[X] / did not[ ] observe the plugging. (agent)		Anhy.	plug: YES_ 3	K NO	
I did[X] / did not[] observe the plugging.  (agent)					
NVOICED (agent)					
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