TO:	(-)	APT Miim	ber: <u>15 1</u>	1-02-46
STATE CORPORATION COMMISSION		MIT MOUNT	Jer. <u>17 1</u>	1 02 40
CONSERVATION DIVISION - PLUGGIN	īC	go niw gw	// SEC 20	, <b>05</b> S, <b>20</b> W
130 SOUTH MARKET, SUITE 2078	iG			section line
WICHITA, KANSAS 67202		4620	_ reet from E	section line
Operator license#_5447		Lease: States	<b>B</b> Well #_	4
Operator: OXY USA, Inc.		County: Pl		
3.13		Well total der Conductor Pipe		119.53
Address: P.O. Box 300		Well total dep	oth367	8 /// feet
Tulsa, Oklahoma 741	.02-0300	-		
•		Surface pipe 8		196 feet w/250 sxs.cmt.
Aband. oil well_x_, Gas well	. Input well	. SWD . D&		
				- II
Plugging contractor: Hallibu				e 'a
Address: Hays, Kansas 67601				
Company to plug at: Hour: 12:00	P.M.Day: 5 Month	November	Year	1996
Plugging proposal received from	: Jim Nowell			
Company: OXY USA, Inc.		Phone	e: 918-561-5	3564
Were: 5 1/2" casing set at 3675				
Open hole.				Las.
	_			
Plugging Proposal Received by:_			·	
Plugging operations attended by	agent? All[ ]	, Part[ <b>x</b> ], N	ione[]	
Completed: Hour: 2:00 P.M., Da	y:_ <b>5</b> , Month:	November	, Year:_ <b>1</b> 9	996
Actual plugging report: <b>Dug out</b>				
2" riser to surface. Rigged up				
Drilling, RIH with 2 3/8" tubing				
300# cottonseed hulls. Pulled t				
to 1610'. Pumped 45 sxs cement w				
circulated to surface. POOH wi	th rest of tubing	. Hooked up to	5 1/2" casir	ng and pumped 25
sxs cement. Max. P.S.I. 500#.	S.I.P. 375#. Ho	oked up to 8 5	/8" casing an	d pumped 60 sxs
MIDCON 2 cement with 2% CC and 1	00# hulls. Max. H	.s.i. 50# s	.I.P. 50#. To	tal cement used
260 sxs.		•		
Remarks: Allied Cementing.				
Condition of casing(in hole):	COOD V PAD	3-b 7	THE WEST	'NTO
Bottom plug(in place): YES X ,	CALC DAD	Anny.pr	ug: YES X	NO
Plugged through TUBING X ,				
I did N N O di C net D ) obser	ve the plugging.	, Se	nnis L.	Hamel
JAN 1 0 1997		, , , , , , , , , , , , , , , , , , ,	(ag	gent) Form CP-2/3
NV. NO. 47308				
'NY, NO. Tankerskinskinskinskinskinskinskinskinskinskin				