11-8 4-041828 15-147-00597-00-00

TO:	API Number: 15 09-27-42	
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	SW NE SE /4 SEC. 30 , 05 S, 20	W
130 SOUTH MARKET, SUITE 2078	1650 feet from S section line	
WICHITA, KANSAS 67202	feet from E section line	
Operator license#_5447	Lease: States A Well # 3	
	County: Phillips 118.6°	ì
Operator: OXY USA, Inc.	county: Phillips /////	<u>'</u>
Address: P.O. Box 300	Well total depth fee	t
Tulsa, Oklahoma 74102-0300	Conductor Pipe: 0 inch 0 0 fee Surface pipe 10 3/4 Inch 0 150 fee	
	surface pipe 10 3/4 Inch e 150 ree w/125 sxs.cmt.	
Aband. oil well $\underline{\mathbf{x}}$, Gas well, Input w	ell, SWD, D & A	
Plugging contractor: Halliburton Cement	ing, Inc. License#	
3.13 Warran Warran C7.001		
Address: Hays, Kansas 67601	San Carlotte Control of the Control	•
Company to plug at: Hour: 12:00P.M. Day: 8	Month: November Year 1996	
Plugging proposal received from: Jim Now	ell	
Company: OXY USA, Inc.	Phone: 918-561-3564	
Were: 7" casing set at 3644' w/100 sxs.		
Open hole.		
		_
		_
Plugging Proposal Received by: Dennis L. H		
Plugging operations attended by agent? Al	1[], Part[X], None[]	
Completed: Hour: 2:30 P.M., Day: 8, Mont	h: November , Year: 1996	
Actual plugging report: Dug out casing and	orange peeled 7" to 10 3/4" casing. Install 2	Ħ
	rf at 1155' and 1800' with 2 spf. MIRU Murfi	
Drilling, RIH with 2 3/8" tubing. Open ende	d to 3600' Pumped 105 sxs MIDCON 2 with 2% CC an	₫
	2100'. Pumped 65 sxs cement & 200# hulls. Pulle	
	circulated to surface. POOH with rest of tubing	
	s cement. Max. P.S.I. 500#. S.I.P. 500#. Hooke	
	ON 2 cement with 2% CC and 100# hulls. Max. P.S.I	•
150#. S.I.P. 50#. Total cement used 350	SAS •	
Remarks: Allied Cementing.		
Condition of casing(in hole): GOOD X BA		
Bottom plug(in place): YES_X_, CALC,		
Plugged through TUBING X , CASING	Elevation:2232 K.B	
I did[X] / did not [] observe the plug	ging. Nennes L. Hamel	
INVOICED	(agent) Form CP-2/3	
JAN 1 0 1007		