

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil Docket #: ---
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Monday 29 November 2004 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippian ^{K.B.} Depth to Top: 2182' Bottom: 2203' T.D. 2250'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-111-20,338-00-00
Lease Name: Pixlee 'C'
Well Number: 29 (Twenty-Nine)
Spot Location (QQQQ): NW - SE - SW -
1,004 Feet from North / South Section Line
3,834 Feet from East / West Section Line
Sec. 34 Twp. 21 S. R. 10 E East West
County: Lyon
Date Well Completed: 02 August 1984
Plugging Commenced: 26 November 2004
Plugging Completed: 02 December 2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size (O.D.)	Put In	Pulled Out
surface	casing			8-5/8"	107 ft.	none (cemented in)
production	casing			4-1/2"	2,233 ft.	880 ft.
** See attached Consolidated ticket #2681 for further information on cementing to plug.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **
Built rock bridge inside 4 1/2" casing at 2142' below G.L.; mixed & dumped 8 sacks regular cement on 26-30 Nov., for cement plug inside 4 1/2" from 2142-2067' SLM. Shot 4 1/2" in two at 880'; pulled out all 4 1/2" (very "holey"). Ran 2" tubing to 850'; Consolidated spotted 25 sacks through 2" for cement plug inside 7-7/8" rotary hole from 850' to est. 770'. Pulled 2" to 250'; Consolidated pumped cement down 2" until good slurry surfaced outside 2". Pulled 2" & topped out 8-5/8" surface casing to G.L., for cement plug from 250' to G.L. Cement fell back to 70' on 2 Dec., so Sage mixed & dumped 15 sacks regular cement to bring cement back to G.L. Sage Oil Co. License #: 5684

Name of Plugging Contractor: Sage Oil Co. License #: 5684
Address: Box 12 Virgil, KS 66870
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss. Roscoe G. Jackson II, Co-Manager for operator
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

NOTARY PUBLIC
SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 6th day of December, 2004
Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 07 2004

CONSERVATION DIVISION
WICHITA, KS

Bu

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2681
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-04		Pixlee C-29	34	21S	10E	LYON
CUSTOMER Jackson Bros LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 116 East Third			444	Alan		
CITY	STATE	ZIP CODE	440	Gary		
Eureka	Ks	67645	437	Randy		

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 850' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 Tubing. Break Circulation. Mix 4 sks Gel spacer. Mix 25 sks cement AT 850'. Pull out Tubing to 210' Rig up to 2 3/8 Tubing. Break Circulation. Mix 75 sks cement Good cement to surface. Pull out Tubing. Top off Well. 25 sks plug AT 850' 75 sks plug 250' to surface Good cement to top. Job complete Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	20 miles	MILEAGE	2.35	70.50
1131	100 sks	60/40 Pozmix	7.30	730.00
1118	9 sks	Gel Spacer & Gel in Cement	12.40	111.60
5502C	4 hrs	80 bbl Vac Truck	78.00	312.00
1123	3000 gallon	CITY WATER	11.50	34.50
5407A	Tan mileage	4.3 Tan 30 miles	.85	109.65
			Sub Total	2078.25
			6.3%	SALES TAX 55.19
			ESTIMATED TOTAL	2133.44

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 KANSAS CORPORATION COMMISSION
 DEC 07 2004
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Reserve M Jackson II TITLE CO-MANAGER DATE 3 DEC. 2004