

6.031018

12-14-88

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 137-20,367 -00-00

NE NE NE, SEC. 22, T 5 S, R 21 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5533

Operator: Arrowhead Petroleum Inc.

Name: Box 8287 Mungler Station

Address: Wichita, Ks. 67208

4850 feet from S section line

470 feet from E section line

Lease Name Kemper Well # 1

County Norton 116.94

Well Total Depth 3598 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 232

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____ X

Other well as hereinafter indicated _____

Plugging Contractor Big Springs Drilling Inc. License Number 581

Address Wichita, Kansas 67208

Company to plug at: Hour: AM Day: 14 Month: Dec Year: 19 87

Plugging proposal received from Terry

(company name) Big Springs (phone) _____

were: 8 5/8" set at 232' cwc. Circ hole w/no less than 36 vis. mud w/ no loss or gain
in fluid. Spot cement plugs w/drill pipe and balance plugs w/mud. Order 210 sks
60/40 Poz 6% Gel 3% C C 8 5/8" wiper plug. Halliburton Cement Co.

Plugging Proposal Received by Carl Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None _____ X

Operations Completed: Hour: 9:00AM Day: 14 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT Spot D.P. and displace cmt at 3585' w/20 sks

1750' w/25 sks

1000' w/100 sks and 1 sks Hulls

Anhy 1748' - 83' Elev. 2140'

280' w/40 sks

Push W. P. to Kelly Depth w/10 sks to base of cellar.

Circ w/joint of pipe 15 sks in rat hole.

RECEIVED
STATE CORPORATION COMMISSION
JAN 18 1988
1-18-88
CONSERVATION DIVISION
Wichita, Kansas

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED (I did not observe this plugging.)

DATE 1-20-88

INV. NO. 19588

Signed Carl Goodrow (TECHNICIAN)

Carl Goodrow

FORM CP-2/3 Rev. 01-84

LR

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 02, 1987

API Number 15-137-20,367-00-00

OPERATOR: License # 5533
Name Arrowhead Petroleum, Inc.
Address P.O. Box 8287, Munger Station
City/State/Zip Wichita, Kansas 67208
Contact Person Todd Seymour
Phone 681-3921

Approx. NE NE. NE. Sec. 22. Twp. 5 S, Rg. 21. X West
4850 Ft. from South Line of Section
470 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5381
Name Big Springs Drilling, Inc.
City/State Wichita, Kansas 67208

Nearest lease or unit boundary line 330 feet
County Norton

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Lease Name Kemper Well # 1
Ground surface elevation 2142 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 180
Depth to bottom of usable water 1000
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe planned to be set 8 5/8 @ 200
Conductor pipe required N/A
Projected Total Depth 3650 feet
Formation Regan Sand

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date Signature of Operator or Agent Todd Seymour Title Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X
This Authorization Expires 5-20-88 Approved By PH 11-30-87

EFFECTIVE DATE: 12-5-87

Spud 12/7/87
TO 3598

hauling water
Halliburton call back

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arbuckle 358\$ 200\$ feet depth with 25 sxs
2nd plug @ Anhydrite feet depth with 25 sxs
3rd plug @ Dakota feet depth with 100 sxs
4th plug @ Fresh Water Plug feet depth with 50' below surface 40 sxs
5th plug @ 40' feet depth with 10 sxs
(2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-137-20,367
Surface casing of feet set with sxs at hours
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged , 19, agent

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1988
1-18-88
CONSERVATION DIVISION
Wichita, Kansas

Received
KCC District #

Form C-1 12/85

DEC - 1 1987