

4-061229

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-137-20,415-0000

NE SW SW /4 SEC. 14, 05 S, 21 W
990 feet from S section line
4290 feet from E section line

Operator license# 31514

6/9

Lease: Kemper Well # 1

Operator: Thoroughbred Associates, Inc.

County: Norton 116.45

Address: 8100 E. 22nd St. Bldg #600
Wichita, Kansas 67226

Well total depth 3583 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 242 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Murfin Drilling Company License# 30606

Address: Wichita, Kansas 67202

Company to plug at: Hour: 11:45 A.M. Day: 9 Month: June Year: 2000

Plugging proposal received from: Lance Finnesy

Company: Murfin Drilling Company Phone: -

Were: Order 225 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 2000 6-26-2000

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All [], Part [], None []

CONSERVATION DIVISION
Wichita, Kansas

Completed: Hour 3:00 P.M., Day: 9, Month: June, Year: 2000

Actual plugging report: Arbuckle at 3556'.
1st. Plug at 3545' w/25 sxs cement. Anhydrite 1731' - 1767'.
2nd. Plug at 1750' w/25 sxs cement. Dakota 732' - 1032'.
3rd. Plug at 1035' w/100 sxs cement. Surface Pipe at 242'.
4th. Plug at 295' w/40 sxs cement.
5th. Plug at 40' w/10 sxs cement.
Rathole with 15 sxs.
Mousehole with 10 sxs.

Remarks: Allied Cementing.
Condition of casing in hole): GOOD BAD Anhy.plug: YES NO
Bottom plug (in place): YES , CALC , NO Dakota plug: YES , NO
Plugged through TUBING , CASING . Elevation: 2132 GL

I did [] / did not [] observe the plugging.

[Signature]
(agent)
Form CP-2/3

INVOICED
DATE 6/27/00
INV. NO. 61904

(R)