

15-137-00693-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM  
File One Copy

Lease Owner Cities Service Oil Co. Address Great Bend, Kansas  
(Applicant)

Lease (Farm Name) \_\_\_\_\_ States "C" Well No. 1

*NE SE NW* Well Location 990' N)  
330' W) of E/4 Cor. Sec. 25 Twp. 5 Rge. 21W (E)-(W) West

County Norton Field Name (if any) Ray

Total Depth 3689'; P.B.T.D. 3498' Oil  Gas \_\_\_\_\_ Dry Hole \_\_\_\_\_

Was well log filed with application? Yes . If not, explain: \_\_\_\_\_

Log attached.

Date and hour plugging is desired to begin As soon as possible.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.

(Use an additional sheet if necessary) \_\_\_\_\_

Name of the person on the lease in charge of well for owner \_\_\_\_\_

James Porter Address Russell, Kansas

Name of Plugging Contractor G. E. Shull Casing Pulling Co.

Address Great Bend, Kansas

Invoice covering assessment for plugging this well should be sent to \_\_\_\_\_

Cities Service Oil Company Address Box751, Great Bend, Kansas

and payment will be guaranteed by applicant.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 2 - 1954

CONSERVATION DIVISION  
Wichita, Kansas

32-54

J. Clifford McChase  
Applicant or Acting Agent  
Date March 1, 1954.

PLUGGING

FILE SEC 25 T 5 R 21W  
BOOK PAGE 17 LINE 10

# WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm States "C"  
 Location 990' North and 330' West of E/4 Corner Sec. 25 T. 5 R. 21W  
 Elevation 2245 (2243 Gr.) County Norton State Kansas  
 Drlg. Comm. September 2, 1951 Contractor B. W. Rine Drilling Company  
 Drlg. Comp. September 11, 1951 Acid 7750 gals. (see below)  
 T. D. 3689' Initial Prod. Physical Potential: 53 oil, 50% water, 24 hrs. (12-5-51)  
 P. B. T. D. 3498'

CASING RECORD:

8-5/8" @ 210' cas. 250 sz cement  
 5-1/2" @ 3686' cas. 175 sz cement

FORMATION RECORD:

surface soil & sand	0-35
sand, shale, clay & shells	210
shale & shells	1150
clay, shale & shells	1360
sand	1555
shale & shells	1660
red bed & shale	1830
anhydrite	1850
shale & shells	2450
shale	2700
shale & broken lime	2850
lime & shale	3290
lime	3500
cherty lime	3535
lime	3665
shale & lime	3676
cored: shale, lime & sandy shale	3681
cored: sandy shale, sand & shale	3686
cored: shale & sand	3691
3691 RTD = 3689 SIM	
Corr. Heebner	3401'
Corr. Dodge	3424'
Corr. Lansing	3443'
Corr. Reagan	3686'
Penetration	3'
Total Depth	3689'

Fillup:

1330' water and show oil in 1 hr.  
 1627' water and show oil in 1 hr. 15 mins.  
 2250' water and show oil in 5 hrs. 15 mins.

**PLUGGING**

FILE SEC 25 T. 5 R. 21W  
 BOOK PAGE 17 LINE 10

Dumped 4 sacks cement on bottom.  
 Set Lane-Wells plug at 3665; dumped  
 1 gal. rock on plug; P. B. T. D.  
 3664 S. L. M.

Perf. 56 shots 3610-27.

9-20-51 Acidized 1000 gals. 3610-27;  
 no fluid.

Set Lane-Wells plug at 3580; dumped  
 2 gals. rock on plug; P. B. T. D.  
 3578 S. L. M.

Perf. 41 shots 3555-66.

9-23-51 Acidized 750 gals. 3555-66.  
 Pumped 18 gals. water with slight show  
 oil per hr.

Perf. 28 shots 3536-43.

Perf. 36 shots 3524-33.

9-25-51 Acidized 1000 gals. 3524-43.  
 Pumped 1-2/3 bbls. water per hr.

Set Lane-Wells plug at 3512; dumped  
 2 gals. rock on plug; P. B. T. D.  
 3511 S. L. M.

Perf. 33 shots 3488-96.

Perf. 37 shots 3473-82.

9-28-51 Acidized 1000 gals. 3473-96.

9-30-51 Pumped 119 oil, 58 water, 24 hrs.

Set Lane-Wells plug at 3460; dumped 2  
 gals. rock on plug; P. B. T. D.

**C. F. E. D. M.**

WARRANTY CORPORATION COMMISSION

(Over)

MAR 2 - 1954

32-54

CONSERVATION DIVISION  
 Wichita, Kansas

WELL RECORD

Perf. 37 shots 3441-50; 300' fluid in 1 hr. 5 mins.  
Perf. 36 shots 3423-32.  
950' oil and 860' water in 17 hrs.  
Pumped 58 oil, 58 water, 16 hrs.

Set retainer at 3406 and squeeze with 150 sx cement; 130 seaks through perforations; standing pressure 2000#.

Drilled cement to 3453 S. L. M.

Perf. 37 shots 3441-50.  
Perf. 28 shots 3425-32.

10-9-51 Acidized 1000 gals. 3441-50.  
10-9-51 Acidized 1000 gals. 3425-32.  
Pumped 76 oil, 68 water, 19 hrs.

Drilled bridge plug and cement to 3498 S. L. M.

Perf. 33 shots 3488-96.  
Perf. 37 shots 3473-82.

11-24-51 Acidized 1000 gals. 3488-96.  
" Acidized 1000 gals. 3473-82.

SYFO:	500'	1°
	1000'	1°
	1500'	1°
	2000'	0°
	2500'	0°

7-7/8" rotary hole.

PLUGGING  
BY  
DATE



STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

15-137-00693-00-00

March 2, 1954

Well No.	1
Lease	States "C"
Description	NE SE NE 25-5-21W
County	Horton
File No.	17-10

Cities Service Oil Co.  
Box 751  
Great Bend, Kans.

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kans.

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

BY: J. P. Roberts  
J. P. ROBERTS

cc: District Plugging Supervisor