

15-147-00091-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy

Lease Owner Jones, Shelburne & Farmer, Inc. Address Russell, Kansas
(Applicant) _____
Lease (Farm Name) Brasted Well No. 1

Well Location SW SW SW Sec. 25 Twp. 5S Rge. (E)-(W) 20W

County Phillips Field Name (if any) Wildcat

Total Depth 3665 Oil Gas Dry Hole X

Was well log filed with application? yes . If not, explain: _____

Date and hour plugging is desired to begin: 30 P.M. 7-4-53

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.

(Use an additional sheet if necessary) None

Name of the person on the lease in charge of well for owner _____

Clay Wiley Address Russell, Kansas

Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.

Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

PLUGGING
FILE SEC 25 T 5 R 20W
BOOK PAGE 113 LINE 15

RECEIVED
STATE CORPORATION COMMISSION
JUL 10 1953
07-10-1953
Date July 6, 1953
Wichita, Kansas
John W. Farmer
Applicant or Acting Agent

OPERATOR Jones, Shelburne & Farmer, Inc.

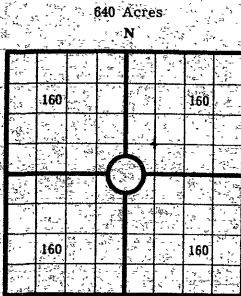
15-147-00091-00-00

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY Phillips SEC. 25, TWP. 5, RGE. 20



COUNTY Phillips TWP 5S RGE 20W
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Brasted WELL NO. 1
 DRILLING STARTED 6-24, 1953 DRILLING FINISHED 7-5, 1953
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 SW 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2067 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				165							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	165		100						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test, whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	160			
Shale & shells	160	780			
Sand	780	840			
Shale & shells	840	1050			
Shale & shells	1050	1055			
Sand	1055	1085			
Shale	1085	1180			
Sand	1180	1375			
Shale & red bed	1375	1580			
Red bed	1580	1660			
Anhydrite	1660	1695			
Shale & shells	1695	2200			
Lime & shale	2200	2590			
Shale & lime	2590	2720			
Lime & shale	2720	2880			
Shale & lime	2880	2910			
Lime & shale	2910	3275			
Lime	3275	3530			
Conglomerate	3530	3595			
Lime & shale	3595	3650			
Sand	3650	3665			

TOPS:

Elevation 2069 R. B.
 Heebner 3289
 Toronto 3311
 Lansing 3328
 Arbuckle 3590
 T. D. 3665

PLUGGING
 JUL 13 1953
 25 5 2067

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John Farmer
 Name and title of representative of company
 Vice-President

Subscribed and sworn to before me this 7th day of July, 1953
 My Commission expires April 23, 1956
Bonnie Perryhill
 Notary Public



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

July 8, 1953.

15-147-00091-00-00

Well No.	1
Lease	Bracted
Description	SW 3/4 SW 25-5-20W
County	Phillips County
File No.	113-15

James Stillarn Farmer
Russell
Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

By J. P. Roberts
J. P. ROBERTS

cc: District Plugging Supervisor