

15-147-19124 00-07

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA, KANSAS 67202

FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION
01-04-1971
JAN 4 1971
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Specter Pipe & Supply, Inc.

Address Russell, Kansas

Lease (Farm Name) Demuth Well No. 1

Well Location NE SW NE Sec. 22 Twp. 5 Rge. 20 (E) (W)x

County Phillips Field Name (If Any) _____

Total Depth 3604 ft. Oil Well x Gas Well _____ Input Well _____ SWD Well _____ D & A _____

Well Log filed with application no. _____ or Well Log filed with Plugging Supervisor _____

~~Will be sent to index~~ Yes

Date and hour plugging is desired to begin immediately

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of company representative in charge of plugging operations Ralph Lynch

Address Gt. Bend, Kansas

Plugging Contractor Lynch casing Pulling Co. License No. _____

Address 3209 West Tenth St. Gt. Bend, Kansas

Invoice covering assessment for plugging this well should be sent to Specter Pipe & Supply, Inc.

Address Russell, Kansas

and payment will be guaranteed by applicant.

Signed: [Signature]
Applicant or Acting Agent

Date: Dec. 30, 1970

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

COPY

15-147-19124-00-01

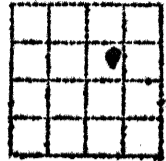
Company - DERBY OIL CO.
Farm - Demuth No. 1.

SEC. 22 T. 5 R. 20 W
NE SW NE

DEEPENING RECORD

Total Depth. 3604'
Comm. 6-20-45 Comp. 7-15-45
Shot or Treated.
Contractor.
Issued. 12-7-46

County. Phillips
KANSAS



CASING:
8 5/8" 242' Cem. 100 ft
5 1/2" 3544' Cem. 100 ft

Elevation. 2170'

Production. Pump Pot. 75 BO plus
20% Wtr.

Figures indicate Bottom of Formations.

sand & shale 0-208
shale & shells 1150
sand 1190
shale 1200
shale & sand 1580
shale 1600
sand 1640
shale 1685
anhydrite 1725
shale 1955
shale & shells 2050
shale 2286
shale & lime 2395
shale 2715
shale & lime 2736
shale 2902
shale & lime 3125
lime 3186
shale & lime 3218
lime 3255
lime & shale 3272
lime 3290
shale & lime 3326
lime 3401
lime & shale 3435
lime 3491
shale & lime 3558
Arbuckle 3568
Total Depth

DEEPENING RECORD

Comm. 2-18-46
Comp. 2-23-46
Pot. 100 oil, 6 wtr
lime 3568-3604
Total Depth.

Prod. before deepening
8 BO plus 20% wtr in 24
hrs 1-30-46
Increase in oil probably
3574-84; swb test off
btm 22.5 B. swabbing down
then swbd an average of
6 BOPH for 12 hrs -
ran tbg & rods

Tops:
Lansing 3371
Base Kans. City 3492
Arbuckle 3541

Good odor & sat. 3543-46; DP
DD s.s.o. 3555-58; small inc.
oil 3563-68; set 4 1/2" perf.
liner @ 3563' 500A Swab
down & swab 16 BO no wtr.
3 hrs. 1500A Swab 6 BOPH
4 hrs.

Pump Pot. 75 BO plus 20% Wtr.

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Wichita, Kansas

State of Kansas



15-147-19124-00-01

State Corporation Commission

CONSERVATION DIVISION
(Oil, Gas and Water)

500 Insurance Bldg.
WICHITA, KANSAS 67202

RECEIVED
FEB 8 1971
CONSERVATION DIVISION
Wichita, Kansas

January 5, 1971

~~15-147-~~

Logan rd 12 N - 3/4 E - S Side
✓ 320.

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Demuth
Description	NE SW NE 22-5-20W
County	Phillips
Total Depth	3604
Plugging Contractor	Lynch Casing Pulling Co.

Specter Pipe & Supply, Inc.
Box 169
Russell, Kansas 67665

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

J. Lewis Brock
J. Lewis Brock, Administrator

Mr. Leo Massey Box 582 Hays, Kansas
is hereby assigned to supervise the plugging of the above named well.