

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 12 87
month day year

API Number 15— 147-20,504-00-00 ✓

OPERATOR: License # 4742

..... NW. Sec. 23. Twp 5. S, Rg. 20. East
 West

Name Texaco Inc. for Texaco Prod. Inc.

..... 1580 4220 Ft. from South Line of Section

Address Box 2420

..... 400 3040 Ft. from East Line of Section

City/State/Zip Tulsa, Ok 74102

(Note: Locate well on Section Plat on reverse side)

Contact Person B. A. Batson

Nearest lease or unit boundary line 1060. feet

Phone 918-560-6316

County Phillips

CONTRACTOR: License # 5107

Lease Name B. O. Graham Well # 15

Name H-30 Inc.

Ground surface elevation 2125. feet MSL

City/State Wichita, Kansas 67202

Domestic well within 330 feet: yes no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Municipal well within one mile: yes no

Depth to bottom of fresh water 100'

Depth to bottom of usable water 1010'

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Surface pipe planned to be set 350'

Conductor pipe required

Projected Total Depth 3600. feet

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/5/87

Signature of Operator or Agent B. A. Batson Title Ass't. Dist. Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)

This Authorization Expires 5-9-88 Approved By #A-11-9-87

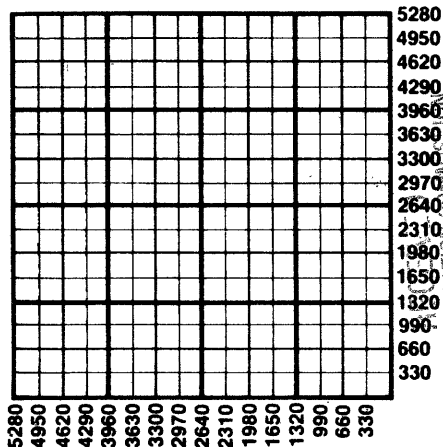
EFFECTIVE DATE: 11-14-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

NOV 9 1987
 11-09-1987
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238