

EFFECTIVE DATE: 10-24-90

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PU

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 23, 1990  
month day year

SE NE SW Sec 22 Twp 5S S, Rg 20 East  West

OPERATOR: License # 6771  
Name: OZARK ENTERPRISES  
Address: P.O. Box 128  
City/State/Zip: Gainsville, MO 65655  
Contact Person: Steve Morrison  
Phone: 417-679-3550

1650 feet from South line of Section  
2970 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302  
Name: RED TIGER DRILLING COMPANY

County: Phillips  
Lease Name: Demuth Well #: 5  
Field Name: N/A

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: N/A feet MSL

If OWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 90'  
Depth to bottom of usable water: 1050'

Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 240  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3630  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
... well  farm pond ... other

DWR Permit #: N/A  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-18-90 Signature of Operator or Agent: Diana Drennan Title: Rig Coordinator  
BY: RED TIGER DRILLING COMPANY

FOR KCC USE:

API # 15- 147-20,524-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 240 feet per Alt. • ②  
 Approved by: mlw 10-19-90  
 EFFECTIVE DATE: 10-24-90  
 This authorization expires: 4-19-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

W  
A  
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N

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

22  
5  
2010

OCT 18 1990  
Conservation Division  
Wichita, Kansas

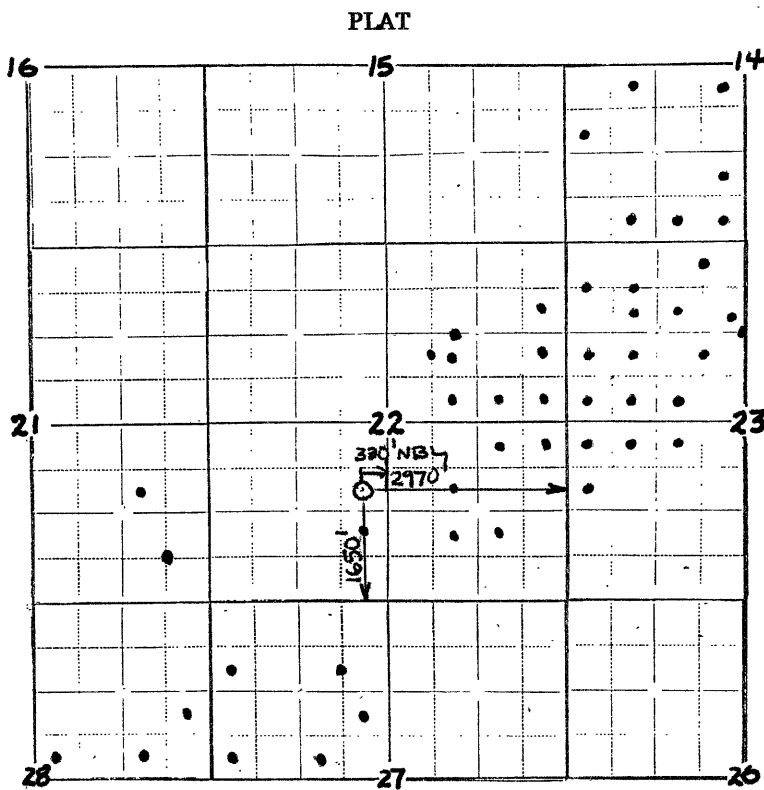
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR OZARK ENTERPRISES LOCATION OF WELL:  
 LEASE Demuth 1650 feet north of SE corner  
 WELL NUMBER 5 2970 feet west of SE corner  
 FIELD N/A Sec. 22 T 5S R 20W ~~EW~~

NO. OF ACRES ATTRIBUTABLE TO WELL 400 IS SECTION x REGULAR     IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE NW/4, SW, & W/2, CORNER BOUNDARY.  
NE/4=400

**NOTE:** If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent J. Ann Drennan

Date 10-18-90 Title Rig Coordinator  
 BY: RED TIGER DRILLING COMPANY