For KCC	Use:	,/	-10-2000
Effective	Date:		1-10-2000
District #		2	<u> </u>
SGA2	Voc	X No	•

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
Il blanks must be Filled

Expected Spud Date 4 1.3 2000 month day year    OPERATOR: License# 30606	SGA? Tes Mino		Must be ap	proved by KCC	Tive (5) days prior to commencing well All blanks must be	Filled
C NE NW Sec. 23 Twp. 5 S. R. 20   Near New Sec. 23 Twp. 5 Sec. 24 Typ. 5 Sec. 23 Twp. 5 Sec. 24 Twp. 24 Sec. 25 O' Sec. 24 Twp. 24 Tw	Expected Soud Date	4	13	2000	snot]08' SW Of	J
OPERATOR: Licenses 306.06  Name: Murfin Drilling Company, Inc.  3400 feet from \$\infty\$ (\text{Operator} / \text{V (circle one) Line of Section Address: 250 N. Water, Sulte 300  ChtyState/zip: Wichita, KS 67202  ChtyState/zip: Wichita, KS 67202  Contract Person: Scott. Robinson  Phone: (316) 267-3241  CONTRACTOR: Licenses 306.06  Name: Murfin Drilling Company, Inc.  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Woll Own Disposal Wildcat Cable  Depth to bottom of the boarder: 220' yes \sqrt{No.}  Depth to bottom of teable value: 980' \sqrt{No.}  Depth to bottom of usable value: 980' \sqrt{No.}  Woll Completion Date: 980' \sqrt{No.}  Well Completion Target: Archuckle  Well Contactor Pipe required: NA.  Projected Total Depth: 3550' \ranget Velocity Pipe Planned to be set: 250' \Length of Exclusion Target: Archuckle  Well Contactor Pipe Planned to the set. 250' \Length of Conductor Pipe required: NA.  Projected Total Depth: Farm Pond Other X  Well Contactor Pipe Planned to the set. 250' \Length of Exclusion Target: Name Pipe Planned to the St. 250' \Length of Conductor Pipe Planned to the St.	Expected Optid Date				= ·	
Name:: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, KS 67202 Contact Person: Scott Robinson Phone: (316) 267-3241  CONTRACTOR: Licenses 30606 Name:: Murfin Drilling Company, Inc.  Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Guwo Disposal Wildcat Cable Seismic: # of Holes Other Gowo Original Completion Date: O		2000			700 Sec. 23 IWP. 5 S. R. 20 [X	West
Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, KS 67202 City/State/Zip: Wichita, KS 67202 Countar Person: Scott Robinson Phone: (316) 267-3241 County: Phillips Count			~ .			ection
City/State/Zip: Witchita, KS 67202 Contact Person: Scott Robinson Plane: 316) 267-3241  CONTRACTOR: Licenses 30606 Name: Murfin Drilling Company, Inc.  Well Drillod For: Well Class: Type Equipment:  Well Drillod For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Trickry Gowo Disposal Wildcat Cable Sesimic: # of Holes Other Other  Well Mane: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well Name: Grow Verification and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials piles a minimum of 20 feet into the underlying formation.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plug an imimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator or the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well to its other plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of apud date.  1 It is agent for Operator or Agent:  1 It is agent for Operator or Agent:  1 It is agent for Operat						ection
Counted Person: SCOLT Robinson Phone: (316) 267-3241  CONTRACTOR: Licenses 30606    Murfin Drilling Company, Inc.   Well Dilled For: Well Class: Type Equipment:   Second Spaced Field?						
Phone: (316) 267-3241  CONTRACTOR: License# 30606  Name: Nurfin Drilling Company, Inc.  Well Drilled For: Well Class: Type Equipment:  Woll Drilled For: Well Class: Type Equipment:  Woll Drilled For: Well Class: Type Equipment:  Soli Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWND Disposal Wildcat Cable Sesiemic: # of Holes Other Sesiemic: # of Holes Other Other  Well Name: Original Total Depth: Surface Pipe Plane to the set: 220 Depth to bottom of tresh water: 220 Depth to bottom of tresh water: 980 Surface Pipe Plane to the set: 250 Length of Conductor Pipe required: NA Projected Total Depth: 3650 Surface Pipe Plane to be set: 250 Surface Pipe Plane to be set						
CONTRACTOR: Licensest. 30606   Name:						
CONTRACTOR: Licenses 30000   Signature of Operator    Contract   Company   Company   Company   Company    Company   Company   Company   Company    Company   Company   Company    Company   Company   Company    Company	Phone: (SIO)	207-3241			VVII (1.	
Name: Murfin Drilling Company, Inc.  Well Drilled For: Well Class: Type Equipment:    Qoll	CONTRACTOR: License#_	30606				
Nearest Lease or unit boundary: 560     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Seismic;   # of Holes   Other   Other   Depth to bottom of tresh water:   220     Other   Other   Depth to bottom of tresh water:   380     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Seismic;   # of Holes   Other   Depth to bottom of tresh water:   380     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Poci Ext.   Air Rotary   Public water supply well within one mile:   Yes   No     Solorage   Public water supply well within one mile:   Yes   No     Solorage   Public water supply well within one mile:   Yes   No     Solorage   Public water supply well within one mile:   Yes   No     Solorage   Public water supply well within one mile:   Yes   No     Well Name:   1 x 2	1/2Ci.	n Drillin	g Compan	y, Inc.		X No
Well Drilled For:    Soil						
Start New   Affiliation   Start Roctary   Water well within one-quarter mile:   Yes   Start Roctary	Well Drilled For:	Well Class	: Type	Equipment:	reduced Lease of diff. Bournary.	
OWNO   Disposal   Wildcat   Cable   Other	X Oil Enh Re	ec X Infield	ı x	lud Rotary		
Seismic; # of Holes   Other   Other   Depth to bottom of fresh water: 220   Depth to bottom of usable water: 980   Surface Pipe by Alternate: 1 x 2 2   Length of Surface Pipe Pipe Inductor Pipe required: NA   NA   Projected Total Depth: 3650   Producing Formation Target: NA   NA   Projected Total Depth: 3650   Producing Formation Target: Arbuckle   Water Source for Drilling Operations: Well Farm Pond Other x   Well	Gas Storag	e 🔲 Poci i	Ext. 🔲 A	ir Rotary	vvater well within one-quarter mile:	Ľ∯No ∕
Depth to bottom of usable water: 980!  Surface Pipe by Alternate: 1 x 2  Length of Surface Pipe Planned to be set: 250'  Length of Surface Pipe Planned to be set: 250'  Length of Surface Pipe Planned to be set: 250'  Length of Conductor Pipe required: NA  Well Name: 70' Original Completion Date: 70' Origi	OWWO Dispos	al Wildca	at 🔲 C	able	Public water supply well within one mile:	No
Surface Pipe by Alternate:1	Seismic;# of I	Holes 🔲 Other				
If OWWO: old well information as follows:  Operator:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface Pipe Planned to be set:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Title: Agent for Operator	Other	<del></del>				
Operator:  Well Name: Original Completion Date: Original Total Depth: Origin	If OWNO. Ald well today	tion or fall-			0501	
Well Name: Original Completion Date: Original Total Depth: Producing Formation Target: Arbuckle  Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source Date of Drilling Operation Source on Date: 3650 1 Production Date: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other Water Source For Drilling Operations: Well Farm Pond Other Water Source of Drilling Operations: Well Farm Pond Other Water Source For Drilling Operations: Well Farm Pond Other Water Source For Drilling Operation Water Source Pond Water Source For Drilling Operation Water Source For Drilling Operations: Well Farm Pond Other Water Source For Drilling Operations: Well Farm Pond Other Water Source For Drilling Operations: Well Farm Pond Other Water Source For Drilling Operations: Well Farm Pond Other Water Source For Drilling Operations: Well Farm Pond Other Water Source For Drilling Operations: Wa					717	
Original Completion Date: Original Total Depth: Producing Formation Target: Arbuckle  Directional, Deviated or Horizontal wellbore? Yes No  If Yes, true vertical depth: DWR Permit #: Water Source for Drilling Operations:  Well Farm Pond Other Will Cores be taken?  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be exmented from below any usable water to surface within 120 days of epud date. In all cases, NOTIFY district office prior to any cementing.  Date: 3/27/00 Signature of Operator or Agent:						
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  Will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling ring;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  Date:  3/27/00  Signature of Operator or Agent:						
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be camented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Title: Agent for Operator	Original Completion Da	le:	_Original lotal	Deptn:		
Bottom Hole Location:	Directional, Deviated or Ho	rizontal wellbore	?	Yes X		/
Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be esemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/27/00 Signature of Operator or Agent:	If Yes, true vertical depth:				voii rainir ong oner _x	
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C. Scott Robinson	It is agreed that the followi  1. Notify the appropriat 2. A copy of the approv 3. The minimum amout through all unconsol 4. If the well is dry hole 5. The appropriate dist 6. If an ALTERNATE II date. <i>In all cases,</i> I hereby certify that the sta	ng minimum rected district office wed notice of intention of surface pipidated materials e, an agreementict office will be COMPLETION NOTIFY district atements made	quirements will prior to spud tent to drill shope as specifies splus a minimat between the entified before, production per office prior herein are true	Il be met: ding of well; all be posted or d below shall be um of 20 feet in operator and to re well is either ipe shall be cer to any cementi e and to the be	each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugge plugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud g.  If of my knowledge and belief	ing;
For KCC Use ONLY Remember to:		Oignature of	Operator of 7	C.	cott Robinson	
API # 15 - 147 - 20595 OCO  Conductor pipe required NONE feet  Minimum surface pipe required 240 feet per Alt. X(2)  Approved by: 4-5-2000  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	API # 15 - LHC Conductor pipe required Minimum surface pipe rec Approved by: LK This authorization expires:	NONE 24 quired 24 4-5-2	6 0 fe 2000 5-2000	et et per Alt. <b>X</b> (	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	23 5
			mani o momns	or enecuve date.		12
	Spud date:	Agent:			RECEIVED	30

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

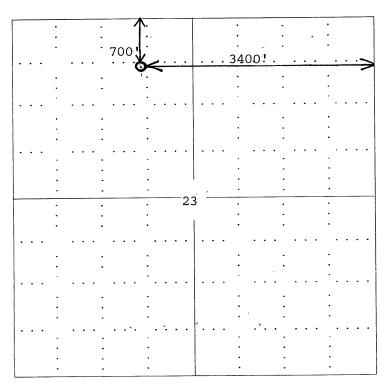
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

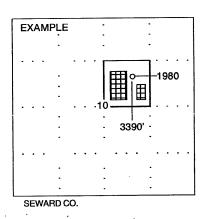
API No. 15	Location of Well: County:
Operator:	A LA COLAN AL LINE OF COLANIA
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	Is Section Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used:NENWSESW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).