

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-03828-00-00  
Spot: SENWNW Sec/Twnshp/Rge: 24-9S-19W  
4290 feet from S Section Line, 4290 feet from E Section Line  
Lease Name: THYFAULT Well #: 3  
County: ROOKS Total Vertical Depth: 3538 feet

Operator License No.: 31824  
Op Name: BROWN, THOMAS M.  
Address: 403 NW 3RD PO BOX 250  
PLAINVILLE, KS 67663

L1 Size: 4.5 feet: 2960 150 SX CMT  
PROD Size: 5.5 feet: 3535 500 SX CMT  
SURF Size: 8.625 feet: 305 150 SX CMT

# 114<sup>99</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/03/2004 10:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: THOMAS M BROWN Company: BROWN, THOMAS M. Phone: (785) 434-7141

Proposed Plugging Method:  
11-30-2004 - Ordered out 330 sxs 60/40 pozmix - 10% gel - 500# hulls.  
12-03-2004 - Ordered out 100 sxs common cement.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 12/03/2004 11:00 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

11-30-2004 - Allied pumped 250 sxs 60/40 pozmix - 10% gel with 400# hulls. No pressure.  
Shut down one hour - pumped 60 sxs cement - 0#.  
Cement 15 seconds down casing. Will top off.  
Total 310 sxs down 4 1/2" liner.  
12-03-2004 - Cement 15 seconds. Allied pumped 85 sxs common cement. Hole full.  
Hooked up to 8 5/8" to 5 1/2" annulus.  
Allied pumped 20 sxs cement with 100# hulls.  
Max. P.S.I. 500#. S.I.P. 500#.  
5 1/2" to 4 1/2" annulus - full of cement.

Perfs:

Top	Bot	Thru	Comments
3277	3490		

RECEIVED  
DEC 09 2004  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Richard Williams  
(TECHNICIAN)

10-  
INVOICED  
DATE 12-9-04  
INV. NO. 2005060906

DEC 07 2004

SKELLY OIL COMPANY

#3

THEIFALD

24-9-19W 22  
SE NW NW

Contr. \_\_\_\_\_ ROCKS \_\_\_\_\_ County

E 2124 Comm. \_\_\_\_\_ Comp. 4-18-52 IP 164 BOPD (ARB)  
PHY POT

Tops	Depth	Datum
HEEB	3255	-1131
LANS	3300	-1176
ARB	3530	-1406
T.D.	3538	-1414

Casing  
 8" 305 DP: CO 3537:  
 5" 3531 DD 3538: 275' OIH/  
 30 MIN: 450' OIH/  
 1 HR: 2200' OIH/  
 4 HRS:  
 PMP 150 BO & 76 BW/  
 13 HRS

CHANDLER POOL


INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

INDEXED