TO:	API Number: 15-147-20, 168-60-67
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	C N2 /4 SEC. 23 , 05 S, 20 V
130 SOUTH MARKET, SUITE 2078	3960 feet from S section line
WICHITA, KANSAS 67202	2640 feet from E section line
Operator license#_5447	Lease: Hansen C Well # 7
Operator: OXY USA, Inc.	County: Phillips /20.96
Address:P.O. Box 300	Well total depth feet
Tulsa, Oklahoma 74102-0300	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 218 feet
	w/ 47 sxs.cmt.
Aband. oil well_x_, Gas well, Input well_	_, SWD, D & A
Plugging contractor: Halliburton Cementing,	
Address: Hays, Kansas 67601	2
Company to plug at: Hour: 2:00 P.M. Day: 14 Month	n: November Year 1996
Plugging proposal received from:	<u> </u>
Company: OXY USA, Inc.	Phone: 918-561-3564
Were: 5 1/2" casing set at 3722' w/ 35 sxs. PBTD 3500+. Perfs at 3262' - 3266' - 3280' - 3282' - 3359' - 3540' - 3544' - 3597' - 3605'.	3312' - 3318' - 3332' - 3338' - 3357' -
Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[
Completed: Hour: 4:30 P.M., Day: 14, Month:	November , Year: 1996
Actual plugging report: Dug out casing and orang	re peeled 5 1/2" to 8 5/8" casing. RIH with
Howco and perfed at 1723' and 1100'. RIH with 2	
MIDCON 2 with 2% C.C. and 200# hulls. POOH wi	
200# hulls. POOH with 48 jts. to 500'. Pumped 4	
with rest of tubing. Pumped 30 sxs and S.I.P. 3	00#. Hooked onto backside and pumped 5 sxs
down. (well was DV'ed). S.I.P. 500#. Closed in	. RDMO. Following day checked well and it
still had pressure. Dug out casing and cut off	6' below ground level.
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Remarks: Allied Cementing.	
Condition of casing(in hole): GOOD X BAD	Anhy.plug: YES X NO
Bottom plug(in place): YES X , CALC, NO	Dakota plug: YES X , NO
Plugged through TUBING X , CASING	
<pre>I did[x] / did not[] observe the plugging.</pre>	Quents L. Hamel
	(agent) Form CP-2/3
DATE JAN 13 1997	
INV. NO.	