

15-137-20136-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Norton County. Sec. 24 Twp. 5S Rge. 21 E/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
SE NW NW

Lease Owner K & E Petroleum, Inc.  
Lease Name BAIRD Well No. 1  
Office Address 816 Union Center, Wichita, KS 67202

Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed November 2 1978  
Application for plugging filed November 2 1978  
Application for plugging approved November 2 1978  
Plugging commenced November 2 1978  
Plugging completed November 2 1978

Reason for abandonment of well or producing formation  
D&A

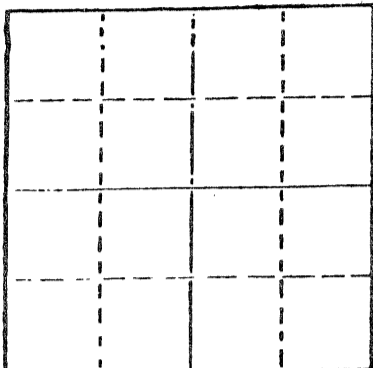
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3578'

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	220'	-----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1st plug @ 800' w/70 sx, 50-50 posmix, 6% gel  
2nd plug @ 200' w/20 sx, 50-50 posmix, 6% gel  
3rd plug @ 40' w/10 sx, 50-50 posmix, 6% gel

(If additional description is necessary, use BACK of this sheet) 11-17-78

Name of Plugging Contractor Murfin Drilling Company

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Wm. S. Shropshire of Murfin Drilling Company (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

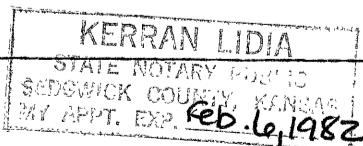
(Signature)

*Wm. S. Shropshire*  
Wm. S. Shropshire, Asst. Gen. Mgr.  
617 Union Center, Wichita, KS 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of November, 1978

*Kerran Lidia*  
Kerran Lidia Notary Public.

My commission expires



**KANSAS DRILLERS LOG**

*Q*

API No. 15 — 137 — 20136 — 00-00  
County Number

S. 24 T. 5S R. 21W<sup>E</sup><sub>W</sub>

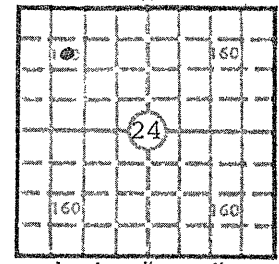
Loc. SE NW NW

Operator  
K & E Petroleum & Halliburton Oil

County Norton

Address  
816 Union Center Wichita, Ks. 67202

640 Acres  
 N



Well No. # 1 Lease Name Baird

Footage Location  
990 feet from (N) (E) line 990 feet from (E) (W) line

Principal Contractor Murfin Drilling Company Geologist Arden Ratzlaff

Spud Date October 26, 1978 Total Depth 3578' P.B.T.D.

Date Completed November 2, 1978 Oil Purchaser None

Elev.: Gr. 2132'

DF \_\_\_\_\_ KB 2137'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	220'	60/40 Posmix	190	2% gel, 3% ca.cl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
	RECEIVED STATE CORPORATION COMMISSION
	NOV 28 1978
	CONSERVATION DIVISION Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
K & E Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDV, ETC.:

Well No. 1 Lease Name BAIRD Dry Hole

S 24 T 5S R 21 <sup>R</sup>/<sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soils and rock	0	35	<u>ELECTRIC LOG TOPS:</u>	
Sand	35'	65'		
Ochre	65'	75'	Anhydrite	1730'
Blue Shale	75'	222'	Base/Anhy.	1757'
Clay & Shale	222'	835'	Topeka	3093'
Sand	835'	900'	Heebner	3284'
Shale & Sand	900'	1225'	Toronto	3309'
Sand	1225'	1290'	Lansing	3323'
Sand & Shale	1290'	1728'	B.K.C.	3522'
Anhydrite	1728'	1760'	Arbuckle	3564'
Sand & Shale	1760'	2005'	ELTD	3577'
Shale	2005'	2350'		
Shale & Sand	2350'	2612'		
Sand & Shale	2612'	2770'		
Shale	2770'	3340'		
Shale & Lime	3340'	3395'		
Lime & Shale	3395'	3475'		
Shale & Lime	3475'	3560'		
Lime & Shale	3560'	3568'		
Lime	3568'	3578'		
Rotary Total Depth		3578'		
DST #1 (3285-3340) 30/45/30/45 Rec. 372' mud, 372' watery mud and 240' water. FP's 87#-340#/340#-506#; SIP's 1025#/978#. Temp 98°.				
DST #2 (3553-3658) MisRun.				
DST #3 (3526-3568) 30/45/30/45 Recovered 20' mud. FP's 40#-48#/48#-48#; SIP's 79#/55#. Temp. 100°.				
DST #4 (3566-3573) 30/30/30/30 Recovered 10' OCM. FP's 16#-24#/24#-24#; SIP's 43#/32#.				
DST #5 (3571-3578) 30/30/30/30 Recovered 10' mud (no oil show) FP's 16#-16#; SIP's 95#/48#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Wayne L. Brinegar*  
Wayne L. Brinegar Signature  
Vice President Title  
November 27, 1978 Date