

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-147-00862-00-00

API NUMBER _____

LEASE NAME B.O. Graham

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 9

2970 330 Ft. from S Section Line

330 Ft. from E Section Line

LEASE OPERATOR Texaco Inc. for Texaco Producing Inc.

SEC. 22 TWP. 5 RGE. 20 (N or W)

ADDRESS Box 779, Kingfisher, Okla. 73750

COUNTY Russell

PHONE# (405) 375-5713 OPERATORS LICENSE NO. 4742

Date Well Completed 12-29-47

Character of Well Oil

Plugging Commenced 3-13-90

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 3-14-90

The plugging proposal was approved on December 22, 1989 (date)

by Shari Feist Albercht (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? No

Producing Formation Arbuckle & Lansing Depth to Top 3,274' Bottom 3,365' T.D. 3,365'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	3,304 - 3,365' Oil			13 3/8"	276'	
Lansing - Kansas City	3,274 - 3,289' Oil			7"	3,304'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
Perforated anhydrite @ 1400' and base of dakota @ 950' with 2 slots per foot. Plugged 3365' to 3,181' with Dakota sand. Plugged 3,181' to surface with 525 sacks 60/40 po2 with 107 gal. and 700 lbs. hulls. Filled surface casing 276' to surface with 75 sacks 60/40 po2 with 107 gal. and 300 lbs. hulls. Cut off casing 10' below ground level, welded on steel flange. Filled with native dirt. (If additional description is necessary, use BACK of this form.) cleaned location.

Name of Plugging Contractor Texaco Inc. License No. 5153

Address Star Route, Box 2 Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Texaco Inc.

STATE OF Oklahoma COUNTY OF Kingfisher, ss.

Ken D. Austin (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 779, Kingfisher, Okla. 737

APR 27 1990
04-27-1990
Wichita, Kansas

SUBSCRIBED AND SWORN TO before me this 26 day of April, 19 90

M. J. Jones
Notary Public

My Commission Expires: September 21, 1991

DAILY DRILLING REPORT

15-147-00862-00-00

LEASE <u>B.O. Graham</u>	WELL NO. <u>9</u>	CONTRACTOR <u>Ows</u>
LOCATION <u>SE, SE, NE</u>	SEC. <u>22</u> T55 R 20W	DATE SPUD <u>12-29-47</u>
CO. - STATE <u>Phillips, KS.</u>	POOL	CONTRACT DEPTH <u>3365 OH</u>
SURFACE <u>13 3/4 c 276</u>	OIL STRING <u>7" c 3304</u>	OBJECTIVE <u>P+H</u>
ESTIMATE	LEASE FILE	CLASSIFICATION

REMARKS:

1990	DEPTH	
3-13	TD 3365	M. RU OWS 50' pipe T1H 3186' 102 jts 2 3/4" OWS
MHS OWS	500' 350' (850')	tagged top of fill c 3181' M. RU allied Cementing
3-14		mixed and pumped 200' of 60/40 ppg 10% gel w/300# hulla
OWS	595	TOH 71 jts 2 3/4" MIMA Great Guns perf
66	650	andrychite c. 1400' w/pspt and Dakota 950 w/pspt
Allied	3819	mixed and pumped 150' of 60/40 ppg 10% gel
w/pspt OWS	700	w/300# hulla and circulated to surface. TOH
cost	5764	remaining 32 jts 2 3/4" pumped 75' of 300# hulla
ACC	6614	down 13 3/4" 500# max SE c 200# tied on to
		7" and pumped remaining 175' of 60/40 ppg 10%
		gel and 100# hulla max 700 psi SE 7" c 300# psi
		RD OWS and allied Cementing
3-15		WOC
3-16		WOC
3-17		WOC
3-18		WOC
3-19		WOC
3-20		WOC
3-21		WOC
3-22		measured to top of cement in 7" 42'

APR 30 1990
RECEIVED
OFFICE OF THE
COMMISSIONER OF
REVENUE
STATE OF MISSOURI

KCC state Corp Com.
200 Colo. Derby Building
202 W. 11th Street
Wi 67202-1286

TEXACO
Sec. 22-5-20W

REPORT OF PIPE RECOVERED

15-147-00862-00-00

Great Bend Area

TI _____

Date: 3-14-90

TPI X

✓ Lease: B.O. Graham Well #: 9

Pool: _____

Legal Location: SE SE NE Sec 22-55-20W

County/State: Phillips, Kansas

Original completion: 12-29-47 (date) Plugging: 3-13-90 (started) 3-14-90 (completed)

7" casing set @ 3304 feet. TD 33650 feet. PBD 3181 feet

Recovered 0 feet joints.

Size: _____ OD. Weight: _____ #. Thread: _____ . Grade: _____ . Range: _____

Casing shot at: 1st shot: _____ . 2nd: _____ . 3rd: _____ . 4th: _____

Casing shot off at: _____ feet.

Condition of pipe recovered: N/A

Remarks: perf analysis @ 1400 and base of Dakota = 950 25 ft.

The well was plugged as follows:

Surface: From: 276 to surface with 75 sp 60/40 puz 10% gel 300 lbs, h
From: _____ to _____ with _____

Long string: From: 3365 to 3181 with plugged w/ Dakota sand
From: 3181 to surface with 525 of 60/40 puz 10% gel 700 lbs. h
From: _____ to _____ with _____
From: _____ to _____ with _____

Casing cut-off at 10' feet below ground level. Filled with native dirt.

State inspector: Dennis Hamel

Casing pulled by _____

Area Superintendent: _____ Date: _____

APR 30 1990
PHILLIPS, KANSAS