

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-47-00861-00-00

LEASE NAME B.O. Graham

WELL NUMBER 6

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

990 Ft. from ~~West~~ Section Line

990 Ft. from ~~South~~ Section Line

SEC. 22 TWP. 5 S RGE. 20 (R) or (W)

COUNTY Phillips

Date Well Completed 1-19-46

Plugging Commenced 12-3-90

Plugging Completed 12-12-90

LEASE OPERATOR Texaco Inc. for Texaco Producing Inc.

ADDRESS P.O. Box 779, Kingfisher, Okla. 73750

PHONE# (405) 375-5713 OPERATORS LICENSE NO. 4742

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12-5 (date)

by Marion Miller (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached? No

Producing Formation Arbuckle # Lansing - Kansas City Depth to Top 3,239' Bottom 3,525' T.D. 3,525'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Arbuckle # Lansing - KC</u>	<u>oil</u>	<u>3,239'</u>	<u>3525'</u>	<u>10 3/4"</u>	<u>279'</u>	<u>None</u>
				<u>5 1/2"</u>	<u>3,493'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used state the character of same and depth placed, from feet to feet each set
Mirel Haliburton Logging Services Per 1-4 shots @ 1630 (anhydrite) @ 1227' base Dakota
J.E. Johnson 2 1/2" @ 2912' bottom @ 3083' pumped 36' hole 100 SRS 65/35 pot 8% gel 1/4" floccul up to
1500' John w/ 49 lbs) The pumped 42' hole 10.5 SRS 65/35 pot 8% gel floccul @ 500' - pulled 1/2" CUC on
to the pit. Job reminded of log. Took off well head put on valves and swages
 (If additional description is necessary, use BACK of this form.) (over)

Name of Plugging Contractor Texaco Inc. (Mr. John Goosetree) License No. 5153

Address Star Route, Box 2, Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Texaco Inc.

STATE OF Oklahoma COUNTY OF Kingfisher, ss.

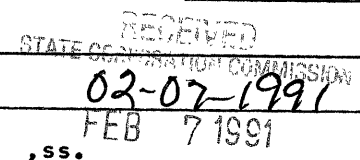
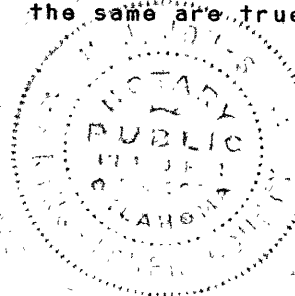
Joe E. Johnson Jr. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Joe E. Johnson Jr.

(Address) P.O. Box 779, Kingfisher, Okla. 73750

SUBSCRIBED AND SWORN TO before me this 6th day of February, 1991

M. J. Jones Notary Public
 My Commission Expires: September 21, 1991



LEASE Bohannon WELL NO. #6 COUNTY Phillips

REMARKS: Location: NE SE NE Sec. 22 T14N 55 R16W Feb Hansen

DATE	DEPTH	
		10 3/4 @ 279' TD @ 3525' 5 1/2 @ 3493'
12/3	PBTD 3100'	M.I.R.U. OWS DD pole Moved in 2 3/8" tbg
	875.00	Rung and lined pit. J.I.H. w/ 100 jts 2 3/8" tbg w/ 2 3/8" notched collar. S.I.F.N.
12/4	PBTD 3100'	Jagged PBTD @ 3100' J.O.H. w/ tbg & notched collar. S.I.F.D. prepared to set cmt program and perforate well in am.
Cost	400.00	
Acc.	1275.00	
12/5	PBTD 3100'	M.I.R.U. Haliburton Logging Services
Cost	4500.00	J.I.H. perforated 1'-4' shots @ 1630' anhydrite and @ 1227' base of the Dakota. Rigged down Haliburton Logging Services. J.I.H. w/ 99 jts 2 3/8" tbg w/ 2 3/8" notched collar bottom of tbg @ 3083' M.I.R.U. Haliburton pumped 36 bbls slurry 100 sks 65/35 por 8% gel 1/4" floccle filled 5 1/2" up to 1500' from surface. J.O.H. w/ 49 jts 2 3/8" pumped 42 bbls slurry 125 sks 65/35 por 8% gel 1/4" floccle w/ 500# cotton seed hulls mixed throughout Circ. cmt to the pit. J.O.H. w/ remainder of tbg. Broke off Work-over head put on valve and swadge. Tied onto squeezed down the 5 1/2" long string squeezed 8 bbls 25 sks 65/35 por 8% gel 1/4" floccle. Max pressure 500 psi standing pressure 400 psi. Tied onto 10 3/4" (annulus) and pumped 25 bbls slurry 75 sks 65/35 por 8% gel 1/4" floccle (filled 350') Max press 500 psi. Standing pressure 400 psi. Well plugged @ 4:30 pm as witnessed by KCC Carl Goodrow.
12/12	PBTD 0'	Cut pipe capped & Dated back-filled pit & leveled location cmt approx 12' down @ 0' in surface.
Cost	400.00	
Acc.	6175.00	
Cost	1000.00	
	<u>\$7175.00</u>	

STATE OF KANSAS
CONSERVATION DIVISION

FEB 7 1991

Wichita, Kansas

15-147-00861-00-00

KINGFISHER
AREA OFFICE
FEB 04 1991

	Note	Hndl.	File	Note	Hndl.	File
JEJ	74			SLP		
KDA				JET		
RHS						
GWC				RAP		
DDC				SLB		
				JNB		
RPI				JKB		
M.L.				LMC		
SMS						

REPORT OF PIPE RECOVERED

Great Bend Area

TI _____

Date: 12/5/90

TPI X

Lease: B.O. Graham

Well #: #6

Pool: Hansen

Legal Location: NE SE NE Sec 22 T2N 55 R20W

County/State: Phillips, KS

Original completion: 1-19-46
(date)

Plugging: 12-3-90
(started)

12-12-90
(completed)

5 1/2 14# casing set @ 3493' feet. TD 3525 feet. PBDT 3091' feet.

Recovered 8' feet 1/4 joints.

Size: 5 1/2 OD. Weight: 14 #. Thread: 8pd. Grade: J-55 Range: _____

Casing shot at: 1st shot: NA. 2nd: NA. 3rd: NA. 4th: NA.

Casing shot off at: 8' feet.

Condition of pipe recovered: Good

Remarks: _____

The well was plugged as follows:

Surface: From: 10 3/4" Ø to 279' with 75 SKS 65/35 por 8% gel 1/4" floccle
From: _____ to _____ with Max press 500 psi standing 400 psi SP 400 ps.

Long string: From: 5 1/2 Ø to 3091 with J.I.W. w/ 99 ft 2 3/8" thg bottom @ 3083' pump
From: _____ to _____ with 100 SKS 65/35 por 8% gel 1/4" floccle No. 80 w/
From: _____ to _____ with 49 ft pumped 125 SKS 65/35 por 8% 1/4" floccle
From: _____ to _____ with w/ 500 lb cotton seed hulls cement to
From: _____ to _____ with the pit. Broke off head put on valve
From: _____ to _____ with and swadge squeezed 25 SKS 65/35 por
From: _____ to _____ with 8% gel 1/4" floccle. Max press 500 SP 400
SP press 400 well plugged @ 4:30 pm

Casing cut-off at _____ feet below ground level. Filled with native dirt!

State inspector: Carl Goodrow

RECEIVED
STATE CORPORATION COMMISSION

Casing pulled by: _____

FEB 7 1991

Area Superintendent: _____

Date: _____
CONSERVATION DIVISION
Topeka, Kansas