STATE OF KANSAS STATE CORPORATION COMMISSION

Give Aff Information Completely
Make Required Affidavit
Mail & Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Rullding

15-147-00707-00-00

WELL PLUGGING RECORD

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WELL RECORD 15-M7-007-00-00

	Company	Citles Service (41 Co.	Well No.	1	Farm	Lowus	
	Location	990' North and 330' Sast o		e ust of the con-	Sec.	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	R
	Elevation	2173 (2170 Gr.) County	P1111138				
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COMMITON RECORDS	
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anhydrite 1730	
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7-7/8" rotary hole.

Drill stem test 3335-41, recevered 3' mumi in 30 mins.

Drill stem test 3515-43, recovered 10' maddy water, in 30 mins. B. H. P. 670#.

MGE 32 111 34