

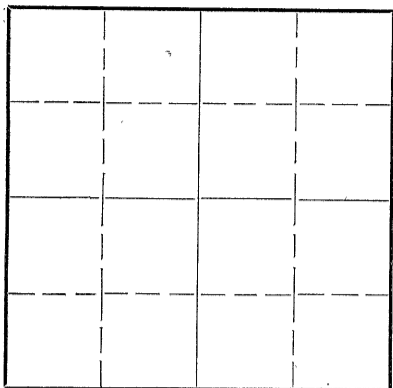
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Phillips County. Sec. 22 Twp. 5S Rge. (E) 20 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW/4
Lease Owner Phillips Petroleum Company
Lease Name Demuth Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 11-15-43 19
Application for plugging filed 11-15-43 19
Application for plugging approved 11-15-43 19
Plugging commenced 11-29-43 19
Plugging completed 12-7-43 19
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation Arbuckle Depth to top 3608 Bottom Total Depth of Well 3649 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

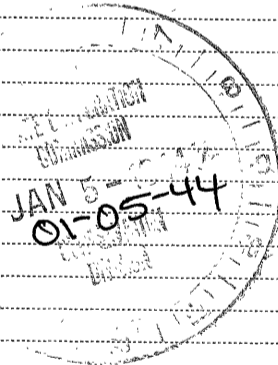
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
LKC	Dry	3343		8 5/8"	1492'	0
Conglomerate	Dry	3494		5 1/2"	3602'	2510'
Arbuckle	Dry	3608				
Reagan Sand	Dry	3648				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back from 3649' to 3579' and perforated, but had no results. Filled hole w/mud from 3579' to 3416'. Bridged w/rock @ 3416', and then dumped 5 sax cement and filled w/mud to 3279'. Bridged hole w/rock @ 3279' and then dumped 5 sax cement. Filled w/mud to 300' & dumped 7 sax cement @ 300'. Filled w/mud to 20' and then filled w/5 sax cement from 20' to base of cellar.

PLUGGING
FILE 22-5-20W
BOOK PAGE 98 LINE 38



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F.W. Shelton
Address Box 779, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

F.W. Shelton (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

F.W. Shelton

Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of December, 1943

J.A. Marsh

Notary Public.

My commission expires March 27, 1946

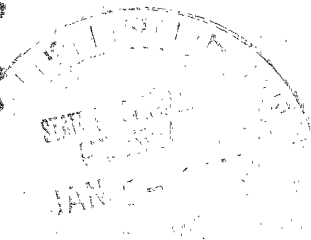
Formation Record

Lease Downth

Well No. 1

FROM	TO	Formation	REMARKS
0	75	Surface clay and sand	Elevation 2190' D.F.
75	118	Sand	
118	888	Shale and shells	
888	918	Sand	
918	1048	Shale and sand	
1048	1048	Sand	
1068	1098	Shale and sand	
1098	1148	Sand	
1148	1248	Shale and sand	
1248	1418	Sand	
1418	1488	Shale	
1488	1518	Hard sand	
1518	1541	Shale and shells	
1541	1688	Shale and red bed	
1688	1719	Anhydrite	Top Anhydrite 1688'.
1719	1994	Shale and shells	
1994	2289	Line and shale	
2289	2459	Line	
2459	2699	Line and shale	
2699	2759	Line	
2759	2894	Line and shale	
2894	2974	Line	
2974	3089	Line and shale	
3089	3144	Line	
3144	3289	Line and shale	
3289	3371	Cherty line	
3371	3319	Line	
3319	3343	Shale	
3343	3343	Line	Top LHC 3343'.
3343	3350	Shale	Had slight stain 3343-47'.
3350	3378	Shale and line	
3378	3377	Shale	Had slight stain and fair porosity from 3371-30'.
3377	3394	Line and shale	
3394	3419	Cherty line	Had slight stain and poor porosity from 3394-98'.
			Had good sat. and good porosity from 3418-18.
			Had good sat. & good por. from 3418-18'
3419	3465	Line and shale	
3465	3475	Shale	
3475	3498	Line	Top Conglomerate 3494'.
3498	3514	Line and shale	
3514	3518	Line	
3518	3559	Line and shale	
3559	3609	Line and shale	
3609	3609	Cored	Top Arb. 3608'. Rec. 4' of Conglomerate and 1' dense dolomite.
3609	3629	Line	
3629	3685	Cored	Rec. 5' sandy crystalline dolomite w/ streaks of porosity & oil stain.
3685	3640	Sandy line	
3640	3645	Cored	Rec. 5'8" sandy crystalline dolo. & 3"

PLUGGING
 FILE NO. 22-5-R-200
 BOOK PAGE 98 LINE 38



Formation Record

15-147-00710-00-00

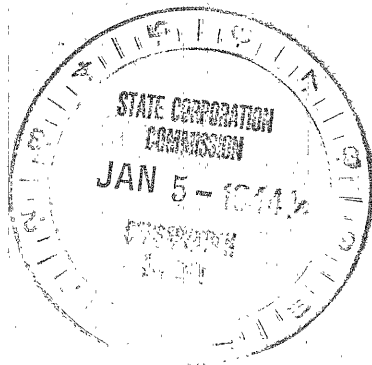
Lease

Well No.

FROM	TO	Formation	REMARKS
------	----	-----------	---------

and. Top of Reagan Sand 8648'.

Plugged back and tested w/no results. Dry and abandoned.



PLUGGING
FILE REC 22 5 200
BOOK PAGE 98 LINE 38