

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-21452-00-01
Spot: NESW Sec/Twnshp/Rge: 13-19S-15W
1980 feet from S Section Line, 3300 feet from E Section Line
Lease Name: KRUCKENBERG Well #: 1 OWWO
County: BARTON Total Vertical Depth: 2105 feet

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B 7 SW 26TH AVENUE
GREAT BEND, KS 67530

PROD Size: 4.5 feet: 2082 200 SX CMT
SURF Size: 8.625 feet: 843 450 SX CMT

\$68⁴¹

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/15/2004 9:30 AM
Plug Co. License No.: 6039 Plug Co. Name: L.D. DRILLING, INC.
Proposal Rcvd. from: MIKE KASSELMAN Company: L.D. DRILLING, INC. Phone: (620) 793-4879

Proposed Plugging Method: Ordered 235 sxs 60/40 pozmix - 10% gel - 500# hulls.
Dakota 138' - 413'. Anhy. 846' - 869'. Salt 1268' - 1568'.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/15/2004 11:00 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Log Tech perfed a two shot perf at 450'.
Copeland rigged to 4 1/2" casing - pumped 190 sxs cement with 200# hulls mixed in.
Circulated cement to surface out of backside.
Shut in backside - pumped 10 sxs 60/40 pozmix.
Max. P.S.I. 600#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
1816	1820		
1786	1792		
1772	1782		
1768	1778		

RECEIVED
DEC 17 2004
KCC WICHITA

Remarks: COPELAND ACID & CEMENTING COMPANY-TICKET #25774.

Plugged through: CSG

District: 04

HD

Signed

Patrick Staab
(TECHNICIAN)

INVOICED

DATE

12-17-04

INV NO

2005060749

Form CP-2/3

DEC 16 2004

replacement card

LD DRILLING
GREAT BEND KS 67530

13-19S-15W
C NE SW

#1 KRUCKENBERG OWWO

site 1-1/2 S & 2 W OF HEIZER KS

cty: BARTON

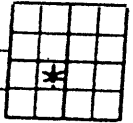
API 15-009-21452-A

contr: LD DRILLING #1

field: OTIS-ALBERT

well:

fr date	spc date	orig comp	card issued	last revised
09/29/2000	10/11/2000	10/12/2000	01/08/2001	01/21/2002



ELV: 1918 KB, 1913 GL LOG
tops.....depth/datum
SC.....846 +1072
B/SC.....869 +1049
HER.....1766 +152
PBTD.....1808 +110
TARK.....2517 -599
TOP.....2899 -981
HEEB.....3150 -1232
TOR.....3161 -1243
DOUG.....3177 -1259
BR LM.....3232 -1314
LANS.....3241 -1323
BKC.....3452 -1534
PENN CONG.....3466 -1548

IP status:

GAS, F 60 MCFGPD & TR WTR, CHASE 1768-1820 OA, 11/01/2000

REAGAN SD3538 -1620

RTD OLD.....3557 -1639

ARB-ABSENT

INFO REL: 1/21/2002 - WAS TEMP ABD

NOTE: CORR 9/29/2000 - ORIG FR AS #1 YAUK

OLD INFO: OPERATOR WAS MILES PETROLEUM / JOHN

ROY EVANS, 1 YAUK, SPD 09/24/1978, 10/03/1978 8-5/8" 843 /

450 SX (ALT 1), 4-1/2" 3555, OIL, P 50 BOFD, REAGAN

3555-3557, 01/15/1979(CARD ISSUED 03/17/1979)

CONTR: EMPHASIS OIL OPER

NO CORES

DST (1) 1818-1863 (HER, KRI), / 30-60-30-60, REC 50' M, TR W ISIP 507# FSP 496# IFP 55# -66# FFP 88# -99#

DST (2) 1863-1910 (WINF), / 30-60-24-40, REC 65' WCM ISIP 517# FSP 496# IFP 55# -55# FFP 77# -77#

DST (3) 3360-3400 (LKC), / 30-60-15-30, REC 5' M ISIP 165# FSP 121# IFP 143# -110# FFP 121# -121#

DST (4) 3538-3557 (REAGAN SD), / 15-45-30-45, GTS 7", GA 145 MCFGPD & STAB/45", REC 90' OCM, 240' MCO ISIP 1126# FSP 1073# IFP 99# -88# FFP 99# -99#

TRGT ZN: LKC, ARB, REAGAN (OIL), PTD 3700 (REAGAN), MICT - CO, (REAGAN SD OH), AC 500

GAL, SWB 20 BO/10 HRS, POP, IFP 50 BOPD, NW, 1/15/1979

NEW INFO: FR 09/29/2000, RE-ENTERED 10/11/2000 WSH DWN DC 10/12/2000 CSG: SET 4-1/2" 2082 / 185 SX

COMMENT: KCC API 15-009-21452-0001

TRGT ZN: HER, KRI, WINF (GAS), PTD 2000 (CHASE), MICT - CO, FB 1808, FF (CHASE) 1816-1820, W / 4 SFF, AC 500 GAL (15% NEFE), SWB LD, SG, FF (CHASE) 1786-1792, W / 2 SFF, AC 1000 GAL (15% NEFE), SWB LD, SG, FF (CHASE) 1772-1782, W / 2 SFF, AC 1000 GAL (15% NEFE), SWB LD, SG, FF (CHASE) 1768-1778, W / 2 SFF, AC 500 GAL (28% NEFE), SWB LD, SG, SET 2-3/8" TBG AT 1779, NO

PKR, S, IFP 60 MCFGPD & TR WTR, DOFP 11/1/2001