

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89

RECEIVED  
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM  
(File One Copy)

DEC 06 1991  
12-6-91

CONSERVATION DIVISION

API NUMBER 15-137-20,109-0000 (of this well).  
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR The Dane G. Hansen Trust OPERATOR'S LICENSE NO. 5285 6-92

ADDRESS P. O. Box 187, Logan, Kansas 67646 PHONE # (913) 689-4816

LEASE (FARM) Kemper WELL NO. 5 WELL LOCATION S/2 N/2 NE/4 COUNTY Norton

SEC. 26 TWP. 5 RGE. 21 () or (W) TOTAL DEPTH 3640' PLUG BACK TD \_\_\_\_\_

**Check One:**

OIL WELL  GAS WELL \_\_\_\_\_ D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8" SET AT 208' CEMENTED WITH 140 SACKS

CASING SIZE 4 1/2" SET AT 3636 CEMENTED WITH 125 SACKS

PERFORATED AT \_\_\_\_\_

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING We will plug well in accordance with Rules and Regulations  
of the State of Kansas

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? \_\_\_\_\_  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE  
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Harold Parsons PHONE # (913) 689-4816

ADDRESS P. O. Box 187, Logan, Kansas 67646

PLUGGING CONTRACTOR Allied Cementing Company, Inc. LICENSE NO. \_\_\_\_\_

ADDRESS P. O. Box 31, Russell, Kansas 67665 PHONE # (913) 483-2627

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Harold W. Parsons  
(Operator or Agent)

DATE: December 5, 1991

(4)

# KANSAS DRILLERS LOG

API No. 15 — 137 — 20,109  
 County Number

S. 26 T. 5 R. 21 E. W

Loc. S/2 N/2 NE

County Norton

Operator  
 Dane G Hansen Trust

Address  
 P O Box 187 Logan, KS 67646

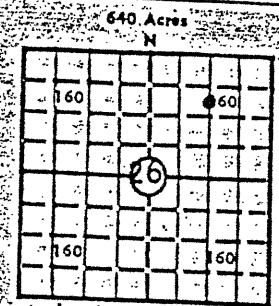
Well No. 5 Lease Name  
 Kemper

Footage Location  
 495' feet from (N) line 660 feet from (E) line

Principal Contractor  
 C-G Drilling Co. Geologist  
 Jerry Jespersen

Spud Date  
 1/28/76 Total Depth  
 3640' P.B.T.D.

Date Completed  
 2/3/76 Oil Purchaser  
 Phillips Petroleum



Locate well correctly  
 Elev. Gr. 2215

DF 2217 KB 2220'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	208.04	Common	140	2% Gel 3% CC
Production		4 1/2"	14#	3634.03	50-50 Poz 2% Gel Salt	Sat 125	

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
	None	

## TUBING RECORD

Size	Setting depth	Pecker set at
2"	3638	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. Super X 28%	DDTD 3641 1/2
1500 gal. Super X 28%	DDTD 3643

## INITIAL PRODUCTION

Date of first production  
 3/29/76 Producing method (Flowing, pumping, gas lift, etc.)  
 Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	XX MCF	6 bbls.	XX CFPB

Disposition of gas (vented, used on lease or sold)  
 vented Producing interval (s)  
 Open hole

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Dane G Hansen Trust

15-137-20109-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
Oil

Well No.  
5

Lease Name  
Kemper

S 26 T 5 R 21 E 4 W

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	1300	Anhydrite	1804
SAND	1300	1510	Heebner	3355
SHALE RED BED	1510	1630	Toronto	3380
RED BED	1630	1804	Lansing	3401
ANHYDRITE	1804	1838	BKC	3592
SHALE & SHELLS	1838	2445	Arbuckle	3635
LIME & SHALE	2445	3410	RTD	3640
LIME & TOTAL DEPTH	3410	3640		

DEC 06 1991

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Phyllis Buchanan*  
Phyllis Buchanan  
Office Manager

2/11/76

Title

Date

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 13, 1991

The Dane G Hansen Trust  
Box 187  
Logan KS 67646

Kemper 5  
API 15-137-20, 109-  
S2 N2 NE 00-00  
Sec. 26-05-21W  
Norton County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4 2301 E. 13th  
Hays, KS 67601  
(913) 628-1200

Conservation Division  
William R. Bryson  
Director

200 Colorado Derby Bldg.

202 W. 1st Street

Wichita, Kansas 67202-1286

Telephone (316) 263-3238