

STATE CORPORATION COMMISSION
RECEIVED
KANSAS CORPORATION COMMISSION

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 1508/200910000

LEASE NAME AINSHUTZ

WELL NUMBER A-2

1250 Ft. from 5 Section Line

1250 Ft. from W Section Line

SEC. 2 TWP. 28 RGE. 33 (E) or (W)

COUNTY HASKELL

Date Well Completed 11/08/04 ⁸⁻³¹⁻¹⁹⁷⁶

Plugging Commenced 11/04/04

Plugging Completed 11/08/04

DEC 01 2004

CONSERVATION DIVISION
WICHITA, KS

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

P.O. Box 4358

LEASE OPERATOR Exxon MOBIL Houston Tx. 77210

ADDRESS 9180 E HIGHWAY 160 Ulysses Ks. 67880

PHONE# (620) 356-7501 OPERATORS LICENSE NO. 5208

Character of Well GAS

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on SEPTEMBER 28, 2004 (date)

by DAVID P. Williams - Production Supervisor (KCC District Agent's Name).

Is AGO-1 filed? Yes If not, is well log attached? No

Producing Formation CHASE Depth to Top 2682 Bottom 2797 T.D. 2975

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
CHASE		2682	2797	5.5		820' 5.5 casing

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set
MIXED 500 lb hulls + 25 SX cmt. to plug perfs from 2682 to 2782. PLUG didn't hold. TAG Top of Cement plug at 2682. WEATHER FORD SET CIBP + 2 SX CEMENT from 2630 to 2610. LOADED HOLE w/ mud. WEATHER FORD cut 5.5 casing loose at 820'. CIRC. Hole w/ mud. MIXED 100 SX plug from 820' to 440'. Pull 5.5 casing load hole w/ mud to 40'. MIXED 10 SX 40 TO CUT OFF CASING 3' below ground level. CAPPED SURFACE PIPE.

Name of Plugging Contractor SURGENT AND HORTON Plugging INC. License No. 31151

Address Rt #1, Box 49 BA TYRONE, OK 73951-9731

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Exxon MOBIL Oil Corp.

STATE OF TEXAS COUNTY OF _____, KS.

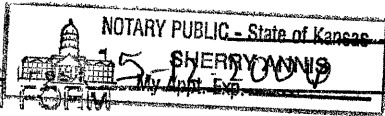
GREGORY L. ZERR

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Gregory L. Zerr

(Address) 9180 E. Hwy 160 Ulysses Ks. 67880

SUBSCRIBED AND SWORN TO before me this 24th day of November, 2004



Sherry Annis
Notary Public

USE ONLY ONE SIDE OF EACH FORM

Regulatory Contact: Kim Lynch
281-654-1914

Bur

SECTION 1

Facility or Lease Abandonment Checklist

Flowlines/Pipelines/Fuel Gas Lines/Drain lines

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KANSAS CORPORATION COMMISSION

DEC 01 2004

Facility: AnsHUTZ⁴ A-2
 Date: 12/1/04
 Submitted By: Gregory Terr

CONSERVATION DIVISION
WICHITA, KS

	Yes	No	NA	Notes
Has each abandoned pipeline been disconnected from all sources?		<input checked="" type="checkbox"/>		ONE OAK
Will lines be left in place?	<input checked="" type="checkbox"/>			METER RUN
If left in place, will the buried pipeline be a physical barrier (e.g. to deep plowing or excavation) ? (Note: Based on likely land use).		<input checked="" type="checkbox"/>		SALES LINE WAS CUT OFF 3' DEEP AND RUNS TO METER HOUSE IT'S 3' DEEP
If above answer is yes, have lines been buried at least 3 feet below grade?	<input checked="" type="checkbox"/>			
If left in place will the pipeline be exposed by streambed scour or surface erosion?		<input checked="" type="checkbox"/>		
Have all lines crossing creeks been evaluated for removal?			<input checked="" type="checkbox"/>	
Have all surface components of buried lines been removed, cut or buried at least 3 feet below grade?	<input checked="" type="checkbox"/>			
Have lines been purged with water to remove hydrocarbons?			<input checked="" type="checkbox"/>	
Have lines been left full of inert fluid (i.e. inhibited fluid)?		<input checked="" type="checkbox"/>		
Have pipe ends been sealed by weld caps or other means?	<input checked="" type="checkbox"/>			
Have all aboveground lines been cut and removed?	<input checked="" type="checkbox"/>			
Where pipelines have been removed, have all trenches been backfilled and compacted?			<input checked="" type="checkbox"/>	
Where pipelines have been removed, has the area re-vegetated?			<input checked="" type="checkbox"/>	
Has a NORM survey been conducted on waste pipe that has been removed?			<input checked="" type="checkbox"/>	
Do lines contain asbestos?		<input checked="" type="checkbox"/>		
Has all waste pipe been removed from the site and properly disposed of or recycled?	<input checked="" type="checkbox"/>			
Are there any areas of known or suspected contamination in the pipeline right-of-way(s)?		<input checked="" type="checkbox"/>		
Have all of the above areas been sampled? (See Note 1)			<input checked="" type="checkbox"/>	
Have remediation plans been designed for the above sites? (See Note 2)			<input checked="" type="checkbox"/>	
Have remediation plans been implemented for the above sites?			<input checked="" type="checkbox"/>	
Has remediation been completed at the above sites?			<input checked="" type="checkbox"/>	
Have pipeline maps and pertinent manuals been marked up or updated to show the location of all abandoned lines?			<input checked="" type="checkbox"/>	

Note 1: Attach copies of all analytical data to the FLAC.

Note 2: Attach a description of the remedial work done at this location to the FLAC.