

Orig - State Corporation Commission
 Copy - Oklahoma City Office
 Copy - C. O. Hutchens - 357 FPB
 Copy - Well File
 STATE OF KANSAS

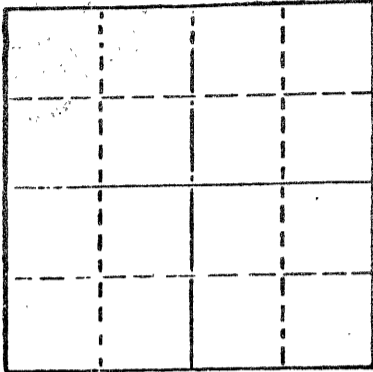
15-137-00955-00-00 FORM CP-4

STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to
 Conservation Division
 State Corporation Comm.
 245 North Water
 Wichita, KS 67202

Norton County, Sec. 27 Twp. 5S Rge. 21 ~~NE~~W
 Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
 NE SW SW
 Lease Owner Phillips Petroleum Company
 Lease Name Wiltrot Well No. 4
 Office Address Box 287, Great Bend, Kansas 67530
 Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above Section Plat

Oil
 Date Well completed July 9 19 79
 Application for plugging filed September 12 19 79
 Application for plugging approved September 14 19 79
 Plugging commenced November 2 19 79
 Plugging completed November 14 19 79
 Reason for abandonment of well or producing formation _____
 Casing leak

If a producing well is abandoned, date of last production
 January 13 19 75

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
 Producing formation Arbuckle Depth to top 3662' Bottom 3674' Total Depth of Well 3674'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface	Water	0'	436'	8 5/8"	436'	0
Production	Oil & Water	0'	3670'	4 1/2"	3672'	1206'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. On 11-2-79 MIRU Ostrom WSU. Ran 75 jts 2 3/8" tbg to 2264'. RU Hallib - mixed 9# mud & pmp down tbg. Pmp 35 sx 60-40-Pozmix cmt & 3 sx gel, displ w/FW. COOH. Release WSU. MIRU Kelso Csg Pulling - could not get weight down on csg. RU Ostrom & WIH w/3 7/8 rockdrill bit & 50 jts 2 3/8" tbg to 1503'. Hallib circ. COOH w/tbg & bit. Release WSU. Ran steel line to 1530'. Shot @ 1486' - would not come loose. Shot & came loose @ 1200'. Pld 10 jts to 900'. Hallib mixed & pmpd 3 sx hulls - pld 7 jts. Mix & pmp 70 sx 60-40 Pozmix - pld 8 jts. Pmpd 130 sx 60-40 Pozmix - pld 14 jts 4 1/2" csg. Installed 8 5/8" swedge & pmpd 30 sx 60-40 Pozmix to 800# pres. Total recover of 4 1/2" - 1205.88'. Weld plate on 8 5/8". Well P&A on 11-13-79.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling
 Chase, Kansas

STATE OF Kansas COUNTY OF Barton ss.
 C. D. Dohrer (employee of owner) or (owner or operator) of the above-described

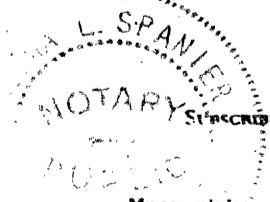
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Dohrer Dist. Supt.
 Box 287, Great Bend, Kansas 67530
 (Address)

Subscribed and sworn to before me this 13th day of December, 1979

My commission expires March 18, 1980

Delma L. Spanier Notary Public.



RECEIVED
 CONSERVATION COMMISSION
 DEC 14 1979
 CONSERVATION DIVISION
 Wichita, Kansas
 12-14-79