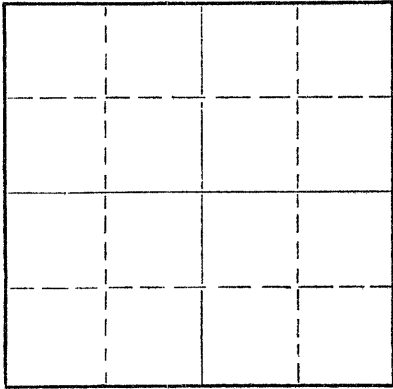


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Norton County. Sec. 27 Twp. 5 Rge. 21W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE NW SW
Lease Owner Phillips Petroleum Company
Lease Name Wiltout Well No. 3
Office Address Box 287, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-8-59 19
Application for plugging filed 8-11-69 19
Application for plugging approved 8-12-69 19
Plugging commenced 9-25-69 19
Plugging completed 9-27-69 19
Reason for abandonment of well or producing formation Not economical to operate

If a producing well is abandoned, date of last production 8-7-69 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Arbuckle Depth to top 3648 Bottom 3651 Total Depth of Well 3655 Feet
Show depth and thickness of all water, oil and gas formations. TD 3662'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Water	3648	3651	8-5/8"	428	0
				4-1/2"	3671	2491

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set cement plug 3640-3616'. Shot 4 1/2" csg @ 2816', 2597', 2490' and pulled 78 jts (2490, 54'). Allied Pump Company pumped in 5 sx hulls, 5 sx gel mud, 100 sx cmt, 16 sx mud, 20 sx cement, 9 sx gel and 10 sx cmt to top 8-5/8" csg. Capped well. P&A 9-27-69.

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. T. Slagle (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle
Box 287, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of September, 19 69

My commission expires 10-27-69

Lena Lee Parks
Notary Public.

LEASE Wiltout WELL NO. 3 Sheet No. 1

DATE	DATE	TOTAL DEPTH	XXXXX	GROUND DF RKB	NATURE OF WORK PERFORMED
5-4-59				2227.5'	Location staked by Joy Elledge and Carmen Soukup, 990' from West and 2310' from South lines, SW/4 Sec. 27 58 th 21W Norton County, Kansas. Will move in Garvey Drilling Company's rotary when roads permit.
5-5-6				2230	Levelling location, building roads, pit and cellar.
5-7		336'		2232.5'	Drilling shale and shells. Spudded 5:45 p.m. Drilling 12-1/4" hole. 1/4" - 90', 1/4" - 125', 3/4" - 250', 1-1/2" - 434'.
5-8		584'			WOC. Drilled 12-1/4" hole to 434' shale and shells. Drilled 7-7/8" hole to 584' shale and shells. Ran 13 jts. (427.61' OA) (424.49' LT) of 8-5/8" OD 2 1/2" J-55 SR Condition "A" casing set at 433' with 300 ax Pozmix and 400# CC. Pumped plug to 405' at 2:50 p.m. Cement circulated. Top collar 9' below RKB. Centralizer at 423'. DF 2.50' above ground. RKB 2.50' above DF.
5-9		584'			WOC.
5-10		1300'			Drilling shale and shells. Drilled plug at 12:00 noon. WOC 45 hrs. Drilling 7-7/8" hole.
5-11		2280'			Drilling shale and shells. 3/4" - 2000'. Sample 169 Anhydrite 1832, Base 1874'.
5-12		2780			Drilling shale and shells. 3/4" - 2500'.
5-13		3195			Drilling lime and shale.
5-14		3478			Drilling lime and shale.
5-15		3645			Drilling lime. 3/4" - 3500'.
5-16		3658			Drilled to TD of 3658 in Arbuckle.
5-17		3658			WOC. Ran Schlumberger Gamma Ray Induction Micro Laterolog to 3657'. Tops: Heebner 3376', Toronto 3405', LKC 3422', Base LKC 3607'. Sample Top Arbuckle 3656'. Ran 115 jts (3670.55' OA) (3652' LT) of 4 1/2" OD 9.5" J-55 SR Cond. "A" casing set at 3657' with 110 sz common cement with 20% by wt Diacele "D" and 2% CC added. Pumped plug to 3622' 2:45 a.m. Cement collar 1839'. Pumped 150' BO behind casing. Pumped plug to 1839'. Centralizers: 3647', 3616', 3507', 3406', 3308'. Top collar 5' below RKB. Elevation 2230' DF.
5-18		3658			WOC and cable tools.
5-19		3658			MI & RU Bill Hay Drilling Company's cable tools; swabbed mud to 1839'; tested 2 hrs, hole dry.
5-20		3658			Drilled stage collar at 1839'. Tested pipe 1 hour, okeh. Drilled float and cement to 3655'. Dumped 1 BW and drilled shoe at 3657', drilled cement to 3658'. Swabbed 11 hours' from 3640' and recovered 32.06' BO and .52 BW. Last 5 hrs, no water. Last hour: 2.90 BO.
5-21		3662			Drilled 3658-60' in 1 hr and 02 min. No Inc. in fluid. Drilled 3660-62' in 40 min. Swbd hole down, rec. 16.34' BO, then swbd 4 hrs from 3640', rec. 13.31' BO and no water. Last hr - 2.90 BO. Ran bailer to bottom, hole clean. Tore down and released cable tools at 9:00 p.m.
5-22 - 6-3					Equipping well.
6-4-5-6					Pumped 29, 87, 80 BO and no water in 8, 24, 24, hrs at 14-47" 14-47, 14-30" spm. Producing from Arbuckle.
6-7					Taking potential
6-8					Established State Phy. Pot'1 86 BO no wtr 24 hrs 17-30" spm. Producing from Arbuckle. FINAL REPORT.

STATE RECEIVED
CORPORATION COMMISSION
SEP 30 1969
CONSERVATION DIVISION
Wichita, Kansas