#### For KCC Use: 12.18.04 Effective Date: \_\_\_ District #\_\_ SGA? Yes X No

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

Must be approved by KCC for	ive (5) days prior to commencing well  All blanks must be Filled
Expected Spud Date	Spot X East
month day year	NW NE SW Sec. 12 Twp. 15 S. R. 24 West
OPERATOR: License# 32294	feet from N / X S Line of Section
Name: Osborn Energy, L.L.C.	1650' feet from E / X W Line of Section
Address: 24850 Farley	Is SECTION X RegularIrregular?
City/State/Zip: Bucyrus, Kansas 66013, 3	(Note: Locate well on the Section Plat on reverse side)
04	County: Vennson
Phone: 913-533-9900	County: — Tonson  Lease Name: Adams Well #: 12  Stillwell  Is this a Prorated / Spaced Field?
CONTRACTOR: License# 5885	Field Name: Stillwell
CONTRACTOR: License# 5005  Name: Susie Glaze dba Glaze Drilling Co.	
Name: Cusic Glaze uba Glaze Drilling Co.	Target Information(s): "Bartlesville" Sand
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
	Ground Surface Elevation: 1068 feet MSL
	Water well within one-quarter mile:
X Gas Storage Pool Ext. X Air Rotary  OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 49'-1/- 100+
Other	Depth to bottom of usable water: 150'+/-
Oliter	Surface Pipe by Alternate: 1 x 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Vill Cores be taken?
	If Yes, proposed zone:
AFI	FIDAVIT TECE.
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be mot-	UET a
1. Notify the appropriate district office <i>prior</i> to spudding of well:	plugging of this well will comply with K.S.A. 55 et. seq.  DEC 0 6 2000  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig;
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top; in all cases surface pipe shall be set
through an unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
5. The appropriate district office will be notified before well is either plu	district office on plug length and placement is necessary <i>prior to plugging</i> ;
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be cemer</li></ol>	nted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 12/1/04 Signature of Operator or Agent:	R Ashal
Signature of Operator of Agent:	Title:
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15. 091-23014.00.00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 20 feet per Alt. 4 (2)	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
$0 \sim 0.017 \cdot 12 \sim 1$	Obtain written approval before disposing or injecting salt water.
Approved by 75 13.05	
This authorization expires: 6.13.03	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
/york	Date:
Mail to: KCC - Conservation Division 120	S. Market - Room 2078, Wichita, Kansas 67202
man to. Noo - conservation division, 130	o. market - noom 2070, wichita, Namsas 6/202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Taking
Operator: Osborn Energy, L.L.C.	feet from N / X S Line of Section
Lease: Adams	feet from   E / X W Line of Section
Well Number: 12 Field: Stillwell	Sec. 12 Twp. 15 S. R. 24 X East West
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

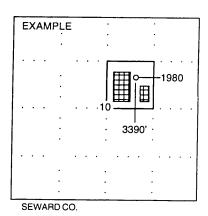
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1	•		•	•
	•			
1				
1		1		
		ł		
		1	•	•
	•			•
1				
		1		
	•	1 .		
		İ		
1 .	•		•	•
1				
1				
1		_		
		-	•	•
1 '	•	•	•	
	1	2		
40501		<b>_</b> .		. 1
1650'				'
1650'		<b>-</b> .		
	•       •   • • • • • • • • • • • • • •	<b>-</b>		
		<b>-</b> .		
		<b>_</b>		
	• : •	<b>-</b>		
	• : •	<b>-</b>		
	990'			
	990'			
	990'		ry	
	990'	ase bounda	ry	
	990'		ry	





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### Miami County

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).